



K. Chad Burgess  
Director & Deputy General Counsel

[chad.burgess@scana.com](mailto:chad.burgess@scana.com)

December 31, 2018

**VIA ELECTRONIC FILING**

The Honorable Jocelyn G. Boyd  
Chief Clerk/Administrator  
Public Service Commission of South Carolina  
101 Executive Center Drive  
Columbia, South Carolina 29211

RE: Friends of the Earth and Sierra Club, Complainant/Petitioner v.  
South Carolina Electric & Gas Company, Defendant/Respondent  
Docket No. 2017-207-E

Request of the Office of Regulatory Staff for Rate Relief to South  
Carolina Electric & Gas Company's Rates Pursuant to S.C. Code  
Ann. § 58-27-920  
Docket No. 2017-305-E

Joint Application and Petition of South Carolina Electric & Gas  
Company and Dominion Energy, Incorporated for Review and  
Approval of a Proposed Business Combination between SCANA  
Corporation and Dominion Energy, Incorporated, as May Be  
Required, and for a Prudency Determination Regarding the  
Abandonment of the V.C. Summer Units 2 & 3 Project and  
Associated Customer Benefits and Cost Recovery Plans  
Docket No. 2017-370-E

Dear Ms. Boyd:

Enclosed with this letter as *Exhibit 1* are the retail electric tariff sheets that South Carolina Electric & Gas Company, ("SCE&G") has been ordered by the Public Service Commission of South Carolina Commission (the "Commission") to file in compliance with Order No. 2018-804, issued on December 21, 2018, in the above-referenced docket. The enclosed tariff sheets embody the decisions and mandates of Order No. 2018-804, using demand allocations reflected in testimony, and result in rates generating a bill for a typical residential Rate 8 customer with 1,000 kWh of usage of \$124.91, compared to \$125.34 paid under current temporary rates mandated by the South Carolina General Assembly by Act 258 of 2018, and \$147.70 paid prior to implementation of the temporary rates.

(Continued ...)

Included in the rates set forth on the enclosed tariff sheets are the ongoing rate reductions generated by the Tax Cut and Jobs Act for 2019, the rate impact of the Capital Cost Rider Component and the rate refunds provided under Customer Benefits Plan B-Levelized, all as adopted by the Commission in Order No. 2018-804. Accordingly, ***Exhibit 2*** provides a reconciliation of each tariff rate change approved as a result of Order 2018-804 to the rates currently on file in the Commission's ETariff System.

In compliance with Order No. 2018-804, SCE&G will implement these rates for bills rendered on or after the first billing cycle of February 2019.

Order No. 2018-804 further mandated that SCE&G provide an aggregate rate refund of 2017 revenue of \$2.45 million to SCE&G's natural gas customers to be distributed over three years as a bill credit. The first of these bill credits in the amount of \$820,000 will be provided on bills rendered on and after the first billing cycle of February 2019. The second bill credit of \$815,000 will be provided on bills rendered on and after the first billing cycle of January 2020. The final bill credit of \$815,000 will be provided on bills rendered on and after the first billing cycle of January 2021.

Because these gas rate refunds are not a recurring rate matter but will only affect bills that will be rendered during three discrete billing months, spanning multiple years, these refunds are not included on the enclosed tariff sheets. Instead, enclosed as ***Exhibit 3*** to this letter is an estimated calculation of the amount of the refund by customer rate and class that will be provided in the bills rendered on or after the first billing cycle of February 2019. SCE&G will update this exhibit for actual data when it becomes available in mid-January 2019. A calculation of the amount of the refund by customer rate and class to be applied in these latter two billing cycles will be provided by letter to the Commission prior to first billing cycle in January of those years.

SCE&G will also refund the balance in its regulatory liability account related to 2018 savings (including the month of January 2019) under the Tax Cut and Jobs Act through a rate refund. That refund will appear in customers' electric bills rendered on or after the first billing cycle of February 2019. The refunds will be based on a per kWh rate applied to each customers' 2018 kWh usage. Enclosed as ***Exhibit 4*** to this letter is an estimated calculation of the amount of refund by customer class. SCE&G will update this exhibit for actual data when it becomes available in mid-January 2019.

(Continued ...)

The Honorable Jocelyn G. Boyd, Esquire  
December 31, 2018  
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The ongoing rate reductions under the Tax Cut and Jobs Act will be reflected on the customers' bill as a Tax Rider. The one-time rate refund associated with the 2018 savings under the Tax Cut and Jobs Act of 2018, will be reflected on customers' bills as 2018 Tax Cut and Jobs Act.

As to the rate refunds provided under Customer Benefits Plan B-Levelized and the \$2.45 million in non-recurring refunds to natural gas distribution customers, SCE&G will include these amounts in the calculation of customers' bills, but not itemize them as a line item on customers' bills. As to the non-recurring \$2.45 million in refunds to natural gas distribution customers, SCE&G will provide a bill notice to indicate that these reductions are included in the customer's net bill in the months in which they are provided.

**If you have any questions, please advise.**

Very truly yours,



K. Chad Burgess

KCB/kms  
Enclosures

cc: All parties of record in Docket No. 2017-305-E  
All parties of record in Docket No. 2017-207-E  
All parties of record in Docket No. 2017-370-E  
(all via electronic mail only w/enclosures)

**EXHIBIT 1****SOUTH CAROLINA ELECTRIC & GAS COMPANY  
ELECTRIC RATE SCHEDULES**

Listed are the electric rate schedules pursuant to Public Service Commission of South Carolina Order No. 2018-804 included as follows:

<u>Rate</u>	<u>Description</u>
	Capital Cost Component Rider
	Tax Rider
1	Good Cents Residential Service
2	Low Use Residential Service
3	Municipal Power Service
5	Time-of-Use Residential Service
6	Energy Saver / Conservation Residential Service
7	Time-of-Use Demand Residential Service
8	Residential Service
9	General Service
10	Small Construction Service
11	Irrigation Service
12	Church Service
13	Municipal Lighting Service
14	Farm Service
15	Supplementary and Standby Service
16	Time-of-Use General Service
17	Municipal Street Lighting
18	Underground Street Lighting
20	Medium General Service
	Rider to Rates 20 & 23 – Service for Cool Thermal Storage
21	General Service Time-of-Use Demand
21A	Experimental Program – General Service Time-of-Use Demand
22	School Service
23	Industrial Power Service
24	Large General Service Time-of-Use
25	Overhead Floodlighting
26	Overhead Private Street Lighting
27	Large Power Service Real Time Pricing (Experimental)
28	Small General Service Time-of-Use Demand (Experimental)
	Residential Subdivision Street Lighting
	Contract Rates

## RATE 1

RESIDENTIAL SERVICE  
GOOD CENTS RATE  
(Page 1 of 2)

## AVAILABILITY

Effective January 15, 1996 this schedule is closed and not available to any new structure.

This rate is available to customers who meet the Company's Good Cents requirements and use the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residence and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

## CERTIFICATION REQUIREMENTS

Prior to construction, the customer or prospective customer must contact the Company to ascertain the requirements of the Good Cents Program and to arrange for on-site inspections for compliance.

The dwelling unit must be certified by the Company to meet or exceed the Company's Good Cents Program requirements in force at the time of application in order to qualify for service under this rate schedule.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

## RATE PER MONTH

	<u>Summer</u> (Billing Months June-September)	<u>Winter</u> (Billing Months October-May)
<b>Basic Facilities Charge:</b>	\$ 9.00	\$ 9.00
<b>Plus Energy Charge:</b>		
First 800 kWh @	\$ 0.11470 per kWh	\$ 0.11470 per kWh
Excess over 800 kWh @	\$ 0.12616 per kWh	\$ 0.11014 per kWh

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

## ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL &amp; AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02576 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

## DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.002211 per kWh for Demand Side Management expenses.

## PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

## CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

## TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when customer pays the difference in costs between non-standard service and standard service or pays the Company its normal monthly facility charge based on such difference in

SOUTH CAROLINA ELECTRIC &amp; GAS COMPANY

ELECTRICITY

RATE 1

RESIDENTIAL SERVICE  
GOOD CENTS RATE  
(Page 2 of 2)**TERM OF CONTRACT**

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

**RATE2****LOW USE RESIDENTIAL SERVICE**

(Page 1 of 2)

**AVAILABILITY**

This rate is available to customers that meet the special conditions listed below, and are served by the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

**SPECIAL CONDITIONS OF SERVICE**

- 1) This rate schedule is available to those accounts where the consumption has not exceeded 400 kWh for each of the twelve billing months preceding the billing month service is to be initially billed under this rate schedule. The customer must have occupied the dwelling unit for the entire time necessary to determine eligibility under this rate schedule.
- 2) Consumption during a billing period of more than 30 days, used to determine eligibility under this rate schedule, shall be adjusted to a 30 day billing period by application of a fraction, the numerator of which shall be 30 and the denominator of which shall be the actual number of days in the billing period.
- 3) The second billing month within a twelve billing month period that consumption under this rate schedule exceeds 400 kWh will terminate eligibility under this rate schedule.
- 4) Service will be billed under the previous rate schedule the next twelve billing periods before the customer will again be eligible for the Low Use Rate.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

**RATE PER MONTH**

**Basic Facilities Charge:** \$ 9.00

**Plus Energy Charge:**

All kWh @ \$ 0.09223 per kWh

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS**

Fuel costs of \$.02576 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$.00221 per kWh for Demand Side Management expenses.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**CAPITAL COST RIDER COMPONENT**

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

**TAX RIDER**

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

RATE 2

LOW USE RESIDENTIAL SERVICE  
(Page 2 of 2)**TERM OF CONTRACT**

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.



## RATE 3

MUNICIPAL  
POWER SERVICE

(Page 1 of 2)

## AVAILABILITY

This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for power purposes including, but not restricted to public buildings and pumping stations. It is not available for resale or standby service.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

## RATE PER MONTH

**Basic Facilities Charge:** \$ 19.50

## Plus Energy Charge:

All kWh @ \$ 0.10014 per kWh

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

## ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL &amp; AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental

## DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00259 per kWh for Demand Side Management expenses.

## PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

## CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

## TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## SPECIAL PROVISIONS

Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. Under no conditions will the Company allow the service to be resold to or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

RATE 3

**MUNICIPAL  
POWER SERVICE**  
(Page 2 of 2)

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than ten (10) years.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## SOUTH CAROLINA ELECTRIC &amp; GAS COMPANY

## ELECTRICITY

## RATE \$

RESIDENTIAL SERVICE  
TIME OF USE  
(Page 1 of 2)

## AVAILABILITY

This rate is available on a voluntary basis to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

## RATE PER MONTH

## I. Summer Months of June-September

A. Basic Facilities Charge:	\$ 13.00
B. Energy Charge:	
All on-peak kWh @	\$ 0.27305 per kWh
All off-peak kWh @	\$ 0.09107 per kWh

## C. Minimum Bill:

The monthly minimum charge shall be the basic facilities charge and the Distributed Energy Resource Program charge, as stated below.

## II. Winter Months of October-May

A. Basic Facilities Charge:	\$ 13.00
B. Energy Charge:	
All on-peak kWh @	\$ 0.24575 per kWh
All off-peak kWh @	\$ 0.09107 per kWh

## C. Minimum Bill:

The monthly minimum charge shall be the basic facilities charge and the Distributed Energy Resource Program charge, as stated below.

## DETERMINATION OF ON-PEAK HOURS

## A. On-Peak Hours:

## Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-7:00 p.m., Monday-Friday, excluding holidays.\*

## Winter Months of October-May:

The on-peak winter hours are defined as the hours between 7:00 a.m.-12:00 noon, Monday-Friday, excluding holidays.\*

## B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

## ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL &amp; AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02576 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

## DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00221 per kWh for Demand Side Management expenses.

## PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

## CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

## TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

**RATES****RESIDENTIAL SERVICE  
TIME OF USE  
(Page 2 of 2)****SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

The Company's levelized payment plans are not available to customers served under this rate schedule.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## RATE 6

RESIDENTIAL SERVICE  
ENERGY SAVER / CONSERVATION RATE  
(Page 1 of 2)

## AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

The builder or homeowner must provide the following:

- 1) For new homes only - Proof that home meets the Council of American Building Officials Model Energy Code.
- 2) Receipts showing the purchase and installation of a new AC unit that meets the requirements as shown below.
- 3) A certificate issued by an installer showing a wall total cavity R value of 15 (R-15).
- 4) Certification from builder stating that requirements have been met.

The Company may perform an on-site audit to verify that customer meets availability requirements as stated herein.

## THERMAL AND AIR CONDITIONING REQUIREMENTS FOR ENERGY CONSERVATION

The following requirements are predicated on the Council of American Building Officials Model Energy Code and subject to change with a change in the Council of American Building Officials Model Energy Code. Sufficient application of thermal control products and specified air conditioning requirements must be met to satisfy the minimum standards outlined below:

- Ceilings:** Ceilings of newly constructed homes shall be insulated with a total "as installed" thermal resistance (R) value of 30 (R-30).  
Ceilings of manufactured housing shall be insulated with a thermal resistance (R) value of 30 (R-30).  
Ceilings of existing housing shall be insulated with a total "as installed" thermal resistance (R) value of 38 (R-38).
- Lighting:** Recessed ceiling lights shall be sealed.
- Walls:** Walls exposed to the full temperature differential (TD), or unconditioned areas, shall have a total cavity R value of 15 (R-15).  
\*This is not a requirement for existing housing.
- Floors:** Floors over crawl space or crawl space walls shall have insulation installed having a total R value of 19 (R-19).  
100% of the exposed earth in a crawl space shall be covered with a vapor barrier of no less than (4) mills.
- Windows:** Windows shall be insulated (double) glass or have storm windows.
- Doors:** Doors exposed to full TD areas must be weather-stripped on all sides and of solid construction.
- Ducts:** Air ducts located outside of conditioned space must have: 1) all joints properly fastened and sealed, and, 2) the duct shall have a minimum installed insulation R-value of 6.0. All joints in ductwork outside of the conditioned space must be permanently sealed with the application of duct sealant. Transverse joints, take-offs, transitions, supply/return connections to the air handler, boot connections to the floor/ceiling/wall, and framed-in and panned passages must be made airtight with duct sealant.
- Attic Vent:** Attic ventilation must be a minimum of one square foot of net free area for each 150 square feet attic floor area.
- Water Heaters:** Electric water heaters must have insulation surrounding the tank with minimum total R value of 8 (R-8).
- Air Condition:** All air conditioners must have a SEER rating of 1.0 SEER higher than the rating shown in the Council of American Building Officials Model Energy Code or any federal or state mandated energy codes, whichever is higher.
- Other:** Chimney flues and fireplaces must have tight fitting dampers.

\*Insulation thermal resistance values are shown for insulation only, framing corrections will not be considered.

The "as installed" thermal resistance (R) value for all loose fill or blowing type insulation materials must be verifiable either by installed density using multiple weighted samples, the manufacturer's certification methods, Federal Trade Commission's procedures or other methods specified by local governing agencies.

RATE 6

RESIDENTIAL SERVICE  
ENERGY SAVER / CONSERVATION RATE  
(Page 2 of 2)

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

**RATE PER MONTH**

	<u>Summer</u> (Billing Month June-September)	<u>Winter</u> (Billing Month October-May)
<u>Basic Facilities Charge:</u>	\$ 9.00	\$ 9.00
<u>Plus Energy Charge:</u>		
First 800 kWh @	\$ 0.11470 per kWh	\$ 0.11470 per kWh
Excess over 800 kWh @	\$ 0.12616 per kWh	\$ 0.11014 per kWh

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS**

Fuel costs of \$.02576 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$.00221 per kWh for Demand Side Management expenses.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**CAPITAL COST RIDER COMPONENT**

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

**TAX RIDER**

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## RATE 7

RESIDENTIAL SERVICE  
TIME-OF-USE DEMAND  
(Page 1 of 2)

## AVAILABILITY

This rate is available on a voluntary basis to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartments structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total or more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

## RATE PER MONTH

I. Basic Facilities Charge: \$ 13.00

II. Demand Charge:A. On-Peak Billing Demand

Summer Months of June-September @	\$ 10.50	per KW
Non-Summer Months of October-May @	\$ 7.50	per KW

III. Energy Charge:

All on-peak kWh @	\$ 0.08292	per kWh
All off-peak kWh @	\$ 0.07339	per kWh

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

## BILLING DEMAND

The maximum integrated fifteen minute demand for the current month occurring during the on-peak hours specified below. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

## DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours:

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-7:00 p.m., Monday-Friday, excluding holidays.\*

Non-Summer Months of October-May:

The on-peak winter hours are defined as the hours between 7:00 a.m.-12:00 noon, Monday-Friday, excluding holidays.\*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

## ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL &amp; AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02576 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

## DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00221 per kWh for Demand Side Management expenses.

## PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

## CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

## TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

RATE 7

RESIDENTIAL SERVICE  
TIME-OF-USE DEMAND  
(Page 2 of 2)**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

The Company's levelized payment plans are not available to customers served under this rate schedule.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.



## RATE 8

## RESIDENTIAL SERVICE

## AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

## RATE PER MONTH

	<b>Summer</b> (Billing Month June-September)	<b>Winter</b> (Billing Month October-May)
<b>Basic Facilities Charge:</b>	\$ 9.00	\$ 9.00
<b>Plus Energy Charge:</b>		
First 800 kWh @	\$ 0.11871 per kWh	\$ 0.11871 per kWh
Excess over kWh @	\$ 0.13057 per kWh	\$ 0.11399 per kWh

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

## ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL &amp; AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02576 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

## DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00221 per kWh for Demand Side Management expenses.

## PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

## CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

## TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service or pays to the Company its initial monthly facility charge based on such difference in costs.

## TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## RATE 9

## GENERAL SERVICE

(Page 1 of 2)

## AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power purposes such as commercial, industrial, religious, charitable and eleemosynary institutions. It is not available for resale service.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

## RATE PER MONTH

	<u>Summer</u> (Billing Months June-September)	<u>Winter</u> (Billing Months October-May)
<b>I. Basic Facilities Charge:</b>	\$ 19.50	\$ 19.50
<b>II. Demand Charge:</b>		
First 250 KVA of Billing Demand	No Charge	No Charge
Excess over 250 KVA of Billing Demand @	\$ 3.51 per KVA	No Charge
The Billing Demand (to the nearest whole KVA) shall be the maximum integrated fifteen (15) minute demand measured during the billing months of June through September.		
<b>III. Energy Charge:</b>		
First 3,000 kWh @	\$ 0.11610 per kWh	\$ 0.11610 per kWh
Over 3,000 kWh @	\$ 0.12354 per kWh	\$ 0.10808 per kWh

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

## ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL &amp; AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

## DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00259 per kWh for Demand Side Management expenses.

## PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

## CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

## TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## POWER FACTOR

If the power factor of the Customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

**RATE 9****GENERAL SERVICE**

(Page 2 of 2)

**TEMPORARY SERVICE**

Temporary service for construction and other purposes will be supplied under this rate in accordance with the Company's Terms and Conditions covering such service.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

This rate is available for residential service where more than one dwelling unit is supplied through a single meter, provided service to such dwelling unit was established prior to July 1, 1980.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**UNMETERED SERVICE PROVISION**

When customer's usage can be determined and in the sole opinion of the Company, installation of metering equipment is impractical or uneconomical, monthly kWh may be estimated by the Company and billed at the above rate per month, except that the basic facilities charge shall be \$7.00.

**TERM OF CONTRACT**

Contracts for installation of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## RATE 10

## SMALL CONSTRUCTION SERVICE

## AVAILABILITY

This rate is available as a temporary service for builders using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general lighting and/or power purposes during construction. It is not available for resale or standby service.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, two or three wire at Company's standard secondary service voltages of 240 volts or less.

## RATE PER MONTH

**Basic Facilities Charge:** \$ 9.00

**Plus Energy Charge:**  
All kWh @ \$ 0.11898 per kWh

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

## ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL &amp; AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

## DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00259 per kWh for Demand Side Management expenses.

## PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

## CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

## TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## SPECIAL PROVISIONS

If providing temporary service requires the Company to install transformers and other facilities which must be removed when temporary service is no longer required, then the customer may be required to pay the cost of installing and removing the Company's temporary facilities.

## TERM OF CONTRACT

Contracts shall be written for a period of time commencing with establishment of service and ending when construction is suitable for occupancy or one year, which is less. A separate contract shall be written for each meter at each location.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## RATE 11

IRRIGATION SERVICE  
(Page 1 of 2)

## AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. It is not available for resale. This schedule is available for service furnished for the operation of electric motor driven pumps and equipment supplying water for the irrigation of farmlands and plant nurseries, and irrigation to provide adequate moisture for vegetative cover to control erosion and provide runoff. The pumping units served hereunder shall be used solely for the purpose of irrigation.

All motors of more than 5 H.P. shall be approved by the Company. The Company reserves the right to deny service to any motor which will be detrimental to the service of other customers. Upon request, customer may pay all cost associated with upgrading the system to the point at which starting the customer's motor will not degrade the service to the other customers.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

## RATE PER MONTH

## I. Summer Months of June-September

A. Basic Facilities Charge:	\$	23.15
B. Energy Charge:		
All on-peak kWh @	\$	0.21582 per kWh
All shoulder kWh @	\$	0.12982 per kWh
All off-peak kWh @	\$	0.07270 per kWh

## II. Winter Months of October-May

A. Basic Facilities Charge:	\$	23.15
B. Energy Charge:		
All kWh @	\$	0.07270 per kWh

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, except when the revenue produced by the customer does not sufficiently support the investment required to serve the load. The Company will determine in each case the amount and form of payment required to correct the revenue deficiency.

## DETERMINATION OF ON-PEAK SHOULDER, AND OFF-PEAK HOURS

## A. On-Peak Hours:

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-6:00 p.m., Monday-Friday, excluding holidays.\*

## B. Shoulder Hours:

Summer Months of June-September:

The shoulder summer hours are defined as the hours between 10:00 a.m.-2:00 p.m. and 6:00 p.m.-10:00 p.m., Monday-Friday, excluding holidays.\*

## C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak or shoulder hours.

\*Holidays are Independence Day and Labor Day.

## ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL &amp; AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

## DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00259 per kWh for Demand Side Management expenses.

## PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

## CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

RATE 11

IRRIGATION SERVICE  
(Page 2 of 2)**TAX RIDER**

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and obtain any other data necessary to determine the customer's load characteristics.

**TERM OF CONTRACT**

Contracts for installations shall be written for a period of not less than ten (10) years. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 12

CHURCH SERVICE

**AVAILABILITY**

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to churches. It is not available for resale or standby service. It is only available to recognized churches.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

**RATE PER MONTH**

**Basic Facilities Charge:** \$ 13.80

**Plus Energy Charge:**  
All kWh @ \$ 0.09953 per kWh

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS**

Fuel costs of \$.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$.00259 per kWh for Demand Side Management expenses.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**CAPITAL COST RIDER COMPONENT**

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

**TAX RIDER**

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a church offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## RATE 13

MUNICIPAL  
LIGHTING SERVICE

## AVAILABILITY

This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for lighting streets, highways, parks and other public areas, or other signal system service. It is not available for resale or standby service.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

## RATE PER MONTH

**Basic Facilities Charge:** \$ 19.50

**Plus Energy Charge:**  
All kWh @ \$ 0.09262 per kWh

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS**

Fuel costs of \$.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$.00259 per kWh for Demand Side Management expenses.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**CAPITAL COST RIDER COMPONENT**

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

**TAX RIDER**

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. Under no circumstances will the Company allow the service to be resold or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than ten (10) years.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.



## RATE 14

## FARM SERVICE

## AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system on farms for producing but not processing agricultural, dairy, poultry and meat products.

Service shall not be supplied under this rate for establishments of a commercial nature such as stores, shops, stands, restaurants, service stations or any non-farm operations; nor for processing, distributing or selling farm or other products not originating through production on the premises served. Motors rated in excess of 20 H.P. will not be served on this rate. It is available for farm commercial operations including irrigation, grain elevators and crop drying for farm products produced on the premises served. It is not available for resale service.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

## RATE PER MONTH

	<u>Summer</u> (Billing Months June-September)	<u>Winter</u> (Billing Months October-May)
<b>Basic Facilities Charge:</b>	\$ 9.00	\$ 9.00
<b>Plus Energy Charge:</b>		
First 800 kWh @	\$ 0.11898 per kWh	\$ 0.11898 per kWh
Excess over 800 kWh @	\$ 0.13084 per kWh	\$ 0.11426 per kWh

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

## ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL &amp; AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

## DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00259 per kWh for Demand Side Management expenses.

## PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

## CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

## TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state and governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

## TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## SOUTH CAROLINA ELECTRIC &amp; GAS COMPANY

## ELECTRICITY

## RATE 15

## SUPPLEMENTARY AND STANDBY SERVICE

(Page 1 of 2)

## AVAILABILITY

Available to Small Power Producers and co-generators that are a Qualifying Facility as defined by the Federal Energy Regulatory Commission (FERC) Order No. 70 under Docket No. RM 79-54. This schedule is not available to Qualifying Facilities with a power production capacity greater than 100 KW.

## SUPPLEMENTARY SERVICE

Supplementary service is defined herein as power supplied by the Company to a Qualifying Facility in addition to that which the Qualifying Facility generates itself. Supplementary service will be provided by the Company under a retail electric service schedule which the customer will establish in conjunction with the implementation of this Supplementary and Standby Service rate.

## SUPPLEMENTARY SERVICE

- 1) Standby service under this schedule is defined herein as power supplied by the Company to a Qualifying Facility to replace energy ordinarily generated by a Qualifying Facility during a scheduled or unscheduled outage.
- 2) Standby service is available to customers establishing a firm demand which is billed under a retail electric service schedule of the Company. If no firm demand is established by the customer for the purpose of taking Supplementary power, then Standby service will be provided as Supplementary service and billed on the applicable retail electric service schedule.
- 3) Standby service is defined for each 15-minute interval as the minimum of: (1) the Standby contracted demand, and, (2) the difference between the measured load and the contracted firm demand, except that such difference shall not be less than zero.
- 4) Supplementary Service is defined as all power supplied by the Company not defined herein as Standby Service.
- 5) The Standby contract demand shall be limited to the power production capacity of the Qualifying Facility.

## STANDBY SERVICE POWER RATE PER MONTH

Basic Facilities Charge	\$	195.00
Demand Charge per KW of Contract Demand	\$	5.28
Energy Charge:		
On-Peak kWh @	\$	0.05495 per kWh
Off-Peak kWh @	\$	0.04235 per kWh

## DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

- A. On-Peak Hours:  
On-peak hours are defined to be 10:00 a.m. - 10:00 p.m. for the months of June-September, excluding weekends.
- B. Off-Peak Hours:  
All hours not defined as on-peak hours are considered to be off-peak.

## POWER FACTOR

The customer must maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company shall adjust the billing demand to a basis of 85% power factor.

## LIMITING PROVISION

The Standby Service power rate will be available for 1325 annual hours of consumption beginning in May and ending in April, or for a prorated share thereof for customers who begin to receive service in months other than May. Accounts on this rate are subject to the following condition: Standby service will be available for a maximum of 120 On-Peak Hours.

If this account exceeds: (1) 1325 hours of Standby service annually, or (2) 120 on-peak hours of Standby service, the account will be billed on the rate normally applied to customer's Supplementary service load for the current billing month and the subsequent eleven months.

## ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL &amp; AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02546 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$.537 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

## DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00182 per kWh for Demand Side Management expenses.

Effective for Bills Rendered on or after the First Billing Cycle of February 2019  
Pursuant to Public Service Commission of South Carolina Order No. 2018-804

## RATE 15

SUPPLEMENTARY AND STANDBY SERVICE  
(Page 2 of 2)**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**CAPITAL COST RIDER COMPONENT**

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

**TAX RIDER**

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The customer is responsible for all costs associated with interconnection to the Company's system for the purpose of obtaining Supplementary or Standby power.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than three (3) years.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

## RATE 16

GENERAL SERVICE  
TIME-OF-USE  
(Page 1 of 2)

## AVAILABILITY

This rate is available to any non-residential customer using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of less than 1,000 kW. The second billing month within a twelve billing month period that on-peak demand exceeds 1,000 kW will terminate eligibility under this rate schedule. It is not available for resale service.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

## RATE PER MONTH

<b>I. Basic Facilities Charge:</b>		\$ 23.15
<b>II. Energy Charge:</b>		
A. On-Peak kWh		
1. Months of June-September	\$ 0.21582	per kWh
2. Months of October-May	\$ 0.16430	per kWh
B. Off-Peak kWh		
First 1,000 off-peak kWh @	\$ 0.08704	per kWh
Excess over 1,000 off-peak kWh @	\$ 0.09176	per kWh

## DETERMINATION OF ON-PEAK HOURS

**A. On-Peak Hours:**

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

October-May:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-10:00 a.m. and 6:00 p.m.-10:00 p.m.

Monday-Friday, excluding holidays.\*

**B. Off-Peak Hours:**

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

## ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL &amp; AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

## DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00259 per kWh for Demand Side Management expenses.

## PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

## CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

## TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

## RATE 16

GENERAL SERVICE  
TIME-OF-USE  
(Page 2 of 2)

## EXPERIMENTAL UNIFORM LOAD PROVISION

For applications where the customer has an expectation of their equipment operating at a constant level, or 100% Load Factor (same usage level for every hour of a billing period), the Company may use a standard meter, without time-of-use capability, to record monthly energy usage. In such instances, the customer will be required to submit to the Company engineering specifications, meter history results, or other pertinent data that would demonstrate the expectation of a constant, or uniform load. The Company will make the final determination as to whether an account qualifies for service under this provision.

The Rate Per Month for qualifying accounts under this provision consists of a Basic Facilities Charge of \$9.00 plus the product of the customer's actual metered energy times the kWh Energy Charge as determined in the table below:

Tier	Average Energy Usage per Month	Energy Charge
A	0- <del>999</del> kWh	\$ 0.10895 per kWh
B	1,000 - 1,999 kWh	\$ 0.10898 per kWh
C	2,000- 3,000 kWh	\$ 0.11024 per kWh

For purposes of determining the appropriate Tier for each specific account, Average Energy Usage per Month will be determined by taking a simple average of the last 12 months of historical energy consumption. For new accounts, a Company calculation will be performed based upon the customer technical data requirements mentioned earlier. The Company may also take into account any other such data as deemed appropriate for Tier assignment. When an account has been assigned to a Tier, it shall be billed under the associated Energy Charge each month until an equipment change noted by the customer or Company test result that may nullify eligibility as specified below. Tier assignments will not change on a month to month basis. Accounts averaging more than 3,000 kWh per month will not be eligible for service under this Provision and will be metered under the standard Time-of-Use provisions of Rate 16. The Company will make the final determination as to the appropriate Tier assignment for all accounts.

The customer shall notify the Company in writing if the customer's equipment or method of operation change such that a 100% Load Factor is no longer expected. The Company will conduct an annual review of all Uniform Load Provision accounts, and reserves the right to periodically verify load patterns and characteristics through testing for any and all accounts covered by this Provision. This would generally be accomplished by the installation of demand or other Time-of-Use capable meters. If any account is found to have a load pattern producing less than 100% Load Factor or an average usage above 3,000 kWh per month, it will no longer be billed under the Uniform Load Provision. The Company will install a traditional Rate 16 type meter and bill the customer under the standard Time-of-Use provisions noted in the Rate Per Month section above.

The tiered charges under this Uniform Load Provision will be adjusted for any and all retail electric rate actions approved by the Public Service Commission of South Carolina including, but not limited to changes in the Adjustment for Fuel and Variable Environmental Costs, Rate Reduction and Tax Credit Rider, Rider related to Demand Side Management, and requests for Revised Rates under the Base Load Review Act.

## SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

## TERM OF CONTRACT

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## RATE 17

MUNICIPAL  
STREET LIGHTING  
(Page 1 of 2)

## AVAILABILITY

This rate is available to municipal customers using the Company's electric service for area and street lighting.

## RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's overhead distribution system will be charged for at the following rates:

SIZE AND DESCRIPTION			Lamp Charges per Month	kWh per Month
9,000 Lumens	(MH) (100W)	Closed Type	\$ 10.56	37
15,000 Lumens	(HPS) (150W)	Open Type	\$ 10.21	57
15,000 Lumens	(HPS) (150W)	Closed Type	\$ 10.42	62
30,000 Lumens	(MH) (320W)	Closed Type	\$ 17.59	123
50,000 Lumens	(HPS) (400W)	Closed Type	\$ 18.26	158

The following fixtures are available for new installations only to maintain pattern sensitive areas:

9,500 Lumens	(HPS) (100W)	Open Type	\$ 9.27	38
9,500 Lumens	(HPS) (100W)	Open Type (non-directional) - Retrofit	\$ 9.27	38
9,500 Lumens	(HPS) (100W)	Closed Type	\$ 10.02	38
15,000 Lumens	(HPS) (150W)	Open Type - Retrofit	\$ 10.19	63
15,000 Lumens	(HPS) (150W)	Closed Type - Retrofit	\$ 10.45	63
27,500 Lumens	(HPS) (250W)	Closed Type	\$ 15.93	102
45,000 Lumens	(HPS) (360W)	Closed Type - Retrofit	\$ 17.57	144

All night street lighting service in areas being served from Company's underground distribution system:

The following fixtures which are available for new installations where excavation and back filling are provided for the Company and existing fixtures previously billed as residential subdivision street lighting will be charged for at the following rates:

Post-Top Mounted Luminaries			Traditional Lamp Charges per Month	Modern Lamp Charges per Month	Classic Lamp Charges per Month	kWh per Month
9,000 Lumens	(MH) (100W)		\$ 22.36	\$ 22.36	\$ 26.13	37
15,000 Lumens	(HPS) (150W)		\$ 22.52	\$ 22.52	\$ 26.58	62

The following fixture is available for new installations only to maintain pattern sensitive areas:

9,500 Lumens	(HPS) (100W)	Traditional	\$ 20.91			37
15,000 Lumens	(HPS) (150W)	- Retrofit	\$ 22.50		\$ 26.56	63
15,000 Lumens	(HPS) (150W)	- Retrofit		\$ 22.52		62

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

4,000 Lumens	(Mercury) (100W)	Open Type (non-directional)	\$ 8.33	37
7,500 Lumens	(Mercury) (175W)	- Traditional	\$ 21.98	69
7,500 Lumens	(Mercury) (175W)	- Modern	\$ 21.98	69
7,500 Lumens	(Mercury) (175W)	- Classic	\$ 25.86	69
7,500 Lumens	(Mercury) (175W)	Closed Type	\$ 10.37	69
7,500 Lumens	(Mercury) (175W)	Open Type (non-directional)	\$ 9.16	69
10,000 Lumens	(Mercury) (250W)	Closed Type	\$ 13.95	95
20,000 Lumens	(Mercury) (400W)	Closed Type	\$ 17.34	159

## MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

## RATE 17

MUNICIPAL  
STREET LIGHTING  
(Page 2 of 2)**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS**

Fuel costs of \$.02451 per kWh are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**TAX RIDER**

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**TERM OF CONTRACT**

Contracts under this rate shall be written for a period of not less than ten (10) years; and such contract shall include a provision that the Municipality must purchase all of its electrical requirements from the Company. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

**SPECIAL PROVISIONS**

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## RATE 18

UNDERGROUND  
STREET LIGHTING

(Page 1 of 2)

## AVAILABILITY

This rate is available to customers, including municipal customers, using the Company's electric service for street and area lighting served from existing underground distribution facilities.

## APPLICABILITY

Applicable only to outdoor lighting high intensity discharge fixtures, either high pressure sodium (HPS), or metal halide (MH), and with poles conforming to Company specifications. Services will be rendered only at locations that, solely in the opinion of the Company, are readily accessible for maintenance. If the Company is required to install light fixtures on poles other than those described herein, the Company will determine in each case the amount and form of payment required.

## RATE PER LUMINARIES

SIZE AND DESCRIPTION			per Month	kWh per Month
9,000 Lumens	(MH) (100W)	(Acorn, Round, or Octagonal Style)*	\$ 16.74	41
15,000 Lumens	(HPS) (150W)	(Acorn, Round, or Octagonal Style)*	\$ 16.78	62
9,000 Lumens	(MH) (100W)	(Traditional)	\$ 12.56	37
15,000 Lumens	(HPS) (150W)	(Traditional)	\$ 12.72	62
9,000 Lumens	(MH) (100W)	(Shepherd)	\$ 25.01	41
15,000 Lumens	(HPS) (150W)	(Shepherd)	\$ 27.33	62
42,600 Lumens	(MH) (400W)	Hatbox	\$ 31.07	159
50,000 Lumens	(HPS) (400W)	Hatbox	\$ 29.87	158
110,000 Lumens	(MH) (1000W)	Hatbox	\$ 47.31	359
140,000 Lumens	(HPS) (1000W)	Hatbox	\$ 42.89	368
30,000 Lumens	(MH) (320W)	Shoebox Type	\$ 29.95	123
45,000 Lumens	(HPS) (400W)	Shoebox Type	\$ 22.02	158
30,000 Lumens	(MH) (320W)	Cobra Flex	\$ 29.97	120
50,000 Lumens	(HPS) (400W)	Cobra Flex	\$ 29.74	152

The following fixtures are available for new installations only to maintain pattern sensitive areas:

9,000 Lumens	(MH) (100W)	(Modern)	\$ 12.56	37
15,000 Lumens	(HPS) (150W)	(Modern)	\$ 12.72	62
9,000 Lumens	(MH) (100W)	(Classic)	\$ 16.34	37
15,000 Lumens	(HPS) (150W)	(Classic)	\$ 17.55	62

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

7,500 Lumens	(MV) (175W)	(Acorn, Round, or Octagonal Style)*	\$ 16.07	69
7,500 Lumens	(MV) (175W)	(Traditional)	\$ 12.18	69
7,500 Lumens	(MV) (175W)	(Shepherd)	\$ 24.09	69
7,500 Lumens	(MV) (175W)	(Modern)	\$ 12.08	69
7,500 Lumens	(MV) (175W)	(Classic)	\$ 16.72	69
10,000 Lumens	(MV) (250W)	(Acorn, Round, or Octagonal Style)*	\$ 17.24	95
20,000 Lumens	(MV) (400W)	Shoebox Type	\$ 20.34	159
36,000 Lumens	(MH) (400W)	Hatbox	\$ 31.27	159
40,000 Lumens	(MH) (400W)	Shoebox Type	\$ 27.37	159

## RATE PER POLE

15' Aluminum Shepherd's Crook / Direct Buried (Mounted Height)	\$ 29.95
15' Aluminum Shepherd's Crook / Base Mounted (Mounted Height)	\$ 37.60
12' Smooth/Fluted Aluminum (Mounted Height)	\$ 23.20
14' Smooth/Fluted Aluminum (Mounted Height)	\$ 23.85
17' Standard Fiberglass (Mounted Height)	\$ 9.95
42' Square Aluminum/Direct Buried (35' Mounted Height)	\$ 26.80
42' Round Aluminum/Direct Buried (35' Mounted Height)	\$ 27.80
35' Round Aluminum/Base Mounted (Add Base To Determine Mounted Height)	\$ 32.70
35' Square Aluminum/Base Mounted (Add Base To Determine Mounted Height)	\$ 35.70



## RATE 18

UNDERGROUND  
STREET LIGHTING  
(Page 2 of 2)

## RESIDENTIAL SUBDIVISION CUSTOMER CHARGE

\*The lights described above may be installed in new or existing residential subdivisions at the ratio of one light for either every four (4) or six (6) metered residences. An administrative charge of \$2.70 will be added to each fixture billed under this provision. Each monthly bill rendered will include an amount for the installed lighting. Such amount will be determined by adding the appropriate charges above for the installed luminaries, pole, and administrative charge and dividing such charge by either four (4) or six (6). This provision is applicable only if no other lighting option is available for the residential subdivision. This provision is not available for lighting parking lots, shopping centers, other public or commercial areas nor the streets of an incorporated municipality.

## REPLACEMENT OF EXISTING SYSTEMS

In the event that the customer desires to replace an existing lighting system owned and operated by the company, the customer shall be required to pay to the Company an amount equal to the provision for early contract termination listed below.

## PROVISION FOR EARLY CONTRACT TERMINATION

In the event that the customer terminates the contract prior to the end of the contract term, the customer shall pay as the termination charge the appropriate charges above excluding fuel for the remainder of the contract term; plus the sum of original cost of the installed equipment, less accumulated depreciation through the effective termination date, plus removal and disposal costs, plus environmental remediation costs less any applicable salvage values, the total of which shall in no case be less than zero.

## MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

## ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL &amp; AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.024511 per kWh are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

## PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

## TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## TERM OF CONTRACT

Contracts under this rate shall be written for a period of not less than ten (10) years. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

## SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. Standard service for post top decorative lamps requiring underground wiring shall include one hundred twenty five feet of service conductor, all necessary trenching and back-filling in normal, unimproved soil. Non-standard equipment or installation in extraordinary conditions such as, but not limited to, landscaped areas, paved areas, or extremely rocky or wet soil will require the customer to pay the difference in cost between such non-standard equipment and/or extraordinary conditions and the standard service installed under normal conditions or pay to the Company its normal monthly facility charge based on such difference in costs.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule. Service hereunder is subject to Rules and Regulations for Electric Service of the Public Service Commission of South Carolina.

RATE 20

MEDIUM GENERAL SERVICE  
(Page 1 of 2)**AVAILABILITY**

This rate is available to any non-residential customer using the Company's standard service for power and light requirements and having a contract demand of 75 KVA or over. It is not available for resale service.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

**RATE PER MONTH**

**I. Basic Facilities Charge** \$ 180.00

**II. Demand Charge:**

All KVA of Billing Demand @ \$ 17.34 per KVA

The billing demand (to the nearest whole KVA) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months June through September in the eleven preceding months; or (3) sixty percent (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 75 KVA.

**III. Energy Charge:**

First 75,000 kWh @ \$ 0.04676 per kWh  
Excess over 75,000 kWh @ \$ 0.04415 per kWh

**MINIMUM CHARGE**

The monthly minimum charge is the demand as determined above. It shall also include the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS**

Fuel costs of \$.02546 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$.537 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$.00182 per kWh for Demand Side Management expenses.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**CAPITAL COST RIDER COMPONENT**

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

**TAX RIDER**

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

RATE 20

MEDIUM GENERAL SERVICE

(Page 2 of 2)

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years.  
A separate contract shall be written for each meter.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

## RATE 21

GENERAL SERVICE  
TIME-OF-USE-DEMAND  
(Page 1 of 2)

## AVAILABILITY

This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 50 KVA and a maximum demand of less than 1,000 KVA. It is not available for resale service.

## CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

## RATE PER MONTH

I. Basic Facilities Charge: \$ 195.00

## II. Demand Charge:

## A. On-Peak Billing Demand:

1. Summer Months of June-September @	\$ 21.77	per KVA
2. Non-Summer Months of October-May @	\$ 14.69	per KVA

## B. Off-Peak Billing Demand

1. All Off-Peak Billing Demand @	\$ 4.68	per KVA
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## III. Energy Charge:

## A. On-Peak kWh

1. Summer Months of June-September @	\$ 0.08434	per kWh
2. Non-Summer Months of October-May @	\$ 0.05495	per kWh

## B. Off-Peak kWh

1. All Off-Peak @	\$ 0.04235	per kWh
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## BILLING DEMAND

The billing demands will be rounded to the nearest whole KVA. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand or (3) 50 KVA minus the on-peak billing demand.

## DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

## A. On-Peak Hours During Summer Months:

## June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

## B. On-Peak Hours During Non-Summer Months:

## May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

## November-April:

The on-peak non-summer hours are defined as these hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

## C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

RATE 21

GENERAL SERVICE  
TIME-OF-USE-DEMAND  
(Page 2 of 2)**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS**

Fuel costs of \$.02546 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$.00182 per kWh for Demand Side Management expenses.

**PENSION COST COMPONENT**

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**CAPITAL COST RIDER COMPONENT**

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

**TAX RIDER**

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

## RATE 21A

## EXPERIMENTAL PROGRAM - GENERAL SERVICE

## TIME-OF-USE-DEMAND

(Page 1 of 2)

## AVAILABILITY

This rate is available on a voluntary "first come, first serve" basis to the first 250 Rate 20 customer accounts and any Rate 21 customer account that qualify under the provisions of the stipulation approved by the South Carolina Public Service Commission in Docket #2002-223-E order No. 2003-38 dated January 31, 2003. This rate will be closed after the initial participant group is established, except there will be 25 additional customer accounts that will be allowed to participate on a "first come first serve" basis for new facilities constructed by customers in the initial participant group and as provided for in the stipulation as referenced above. The stipulation referenced above shall provide guidance as to any issue regarding availability on this rate. It is not available for resale service.

## CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

## RATE PER MONTH

<b>I. Basic Facilities Charge:</b>	\$	195.00
<b>II. Demand Charge:</b>		
A. On-Peak Billing Demand:		
1. Summer Months of June-September @	\$	21.16 per KVA
2. Non-Summer Months of October-May @	\$	12.69 per KVA
B. Off-Peak Billing Demand		
1. All Off-Peak Billing Demand @	\$	4.68 per KVA
<b>III. Energy Charge:</b>		
A. On-Peak kWh		
1. Summer Months of June-September @	\$	0.07725 per kWh
2. Non-Summer Months of October-May @	\$	0.05081 per kWh
B. Off-Peak kWh		
1. All Off-Peak @	\$	0.04072 per kWh

## BILLING DEMAND

The billing demands will be rounded to the nearest whole KVA. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand or (3) 50 KVA minus the on-peak billing demand.

## DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

## A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

## B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

November-April:

The on-peak non-summer hours are defined as these hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

## C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

RATE 21A

EXPERIMENTAL PROGRAM - GENERAL SERVICE  
TIME-OF-USE-DEMAND  
(Page 2 of 2)**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS**

Fuel costs of \$.02546 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$.00182 per kWh for Demand Side Management expenses.

**PENSION COST COMPONENT**

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**CAPITAL COST RIDER COMPONENT**

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

**TAX RIDER**

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service. The contract for this experimental program shall be written for a period of 48 months as provided for in the stipulation approved by the South Carolina Public service Commission in docket No. 2002-223-E, order No. 2003-38 dated July 31, 2003. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

## RATE 22

## SCHOOL SERVICE

## AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to schools. It is not available for resale service. It is only available to recognized non-boarding schools with up through grade twelve.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

## RATE PER MONTH

<b>Basic Facilities Charge:</b>	\$	13.80
<b>Plus Energy Charge:</b>		
First 50,000 kWh @	\$	0.10231 per kWh
Excess over 50,000 kWh @	\$	0.11849 per kWh

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

## ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL &amp; AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

## DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00259 per kWh for Demand Side Management expenses.

## PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

## CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

## TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a school offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

## TERM OF CONTRACT

Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.



## RATE 23

## INDUSTRIAL POWER SERVICE

## AVAILABILITY

This rate is available to any customer classified in the major industrial group of manufacturing with 10-14 or 20-39 as the first two digits of the Standard Industrial Classification or 21 or 31-33 as the first two digits of the six digit North American Industry Classification System using the Company's standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

## RATE PER MONTH

I. Basic Facilities Charge \$ 1,875.00

## II. Demand Charge:

All KW of Billing Demand @ \$ 14.60 per KW

The billing demand (to the nearest whole KW) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months of June through September in the eleven preceding months; or (3) sixty (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 1,000 KW.

The customer shall maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company will adjust the billing demand to a basis of 85% power factor.

## III. Energy Charge:

All kWh @ \$ 0.04235 per kWh

## DISCOUNT

A discount of \$0.60 per KW of billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

## MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. It shall also include the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

## ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL &amp; AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02509 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$100.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

## DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00095 per kWh for Demand Side Management expenses.

## PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

## CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

## TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

## TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

## SOUTH CAROLINA ELECTRIC &amp; GAS COMPANY

## ELECTRICITY

## RATE 24

LARGE GENERAL SERVICE  
TIME-OF-USE  
(Page 1 of 2)

## AVAILABILITY

This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

## RATE PER MONTH

I. Basic Facilities Charge:	\$ 1,875.00
II. Demand Charge:	
A. On-Peak Billing Demand	
1. Summer Months of June-September @	\$ 17.65 per KW
2. Non-Summer Months of October-May @	\$ 12.44 per KW
B. Off-Peak Billing Demand	
1. All Off-Peak Billing Demand @	\$ 5.28 per KW
III. Energy Charge:	
A. On-Peak kWh	
1. Summer Months of June-September @	\$ 0.07101 per kWh
2. Non-Summer Months of October-May @	\$ 0.05068 per kWh
B. Off-Peak kWh	
1. All Off-Peak @	\$ 0.03885 per kWh

## BILLING DEMAND

The billing demands will be rounded to the nearest whole KW. If the power factor of the customer's current month maximum integrated fifteen minute KW demand for the on-peak and off-peak time periods are less than 85%, then the Company will adjust same to 85%. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, or (2) the contract demand minus the on-peak billing demand, or (3) 1,000 KW minus the on-peak billing demand.

## June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

## B. On-Peak Hours During Non-Summer Months:

## May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

## November-April:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

## C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Effective for Bills Rendered on or after the First Billing Cycle of February 2019  
Pursuant to Public Service Commission of South Carolina Order No. 2018-804

RATE 24

LARGE GENERAL SERVICE  
TIME-OF-USE  
(Page 2 of 2)**MINIMUM CHARGE**

The monthly minimum charge is the demand as determined above. It shall also include the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS**

Fuel costs of \$.02509 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$100.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$.00095 per kWh for Demand Side Management expenses.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**CAPITAL COST RIDER COMPONENT**

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

**TAX RIDER**

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local government body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

## RATE 25

OVERHEAD  
FLOODLIGHTING

## AVAILABILITY

This rate is available to customers using the Company's electric service for Overhead Floodlighting.

## RATE

All night floodlighting service where fixtures are mounted on Company's standard wooden poles which are part of Company's distribution system will be charged for at the following rates:

SIZE AND DESCRIPTION		Lamp Charges per Month	kWh per Month
22,350	Lumens (LED) (240W)	\$ 24.08	80
30,000	Lumens (MH) (320W)	\$ 24.20	123
32,300	Lumens (LED) (360W)	\$ 31.49	121
45,000	Lumens (HPS) (400W)	\$ 22.23	158
110,000	Lumens (Metal Halide) (1,000W)	\$ 46.85	359
140,000	Lumens (HPS) (1,000W) Flood	\$ 39.40	368

The following fixtures are available for new installations only to maintain pattern sensitive areas:

45,000	Lumens (HPS) (360W) - Retrofit	\$ 22.65	164
130,000	Lumens (HPS) (940W) - Retrofit	\$ 39.85	370

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

20,000	Lumens (Mercury) (400W)	\$ 21.54	159
40,000	Lumens (Metal Halide) (400W)	\$ 28.36	159
55,000	Lumens (Mercury) (1,000W)	\$ 33.38	359

## Cost per month for each additional pole:

25'	30'	35'	40'	45'
(Fiberglass)				
\$10.65	\$5.20	\$5.75	\$6.90	\$8.35

## MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

## ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL &amp; AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02451 per kWh are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

## PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

## TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## TERM OF CONTRACT

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

## SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## RATE 26

OVERHEAD PRIVATE  
STREET LIGHTING

## AVAILABILITY

This rate is available to customers using the Company's electric service for overhead street lighting.

## RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's distribution system will be charged for at the following rates:

SIZE AND DESCRIPTION			Lamp Charges per Month	kWh per Month
4,800	Lumens	(LED) (50W) Open Type	\$ 9.40	16
9,000	Lumens	(MH) (100W) Closed Type	\$ 10.89	37
15,000	Lumens	(HPS) (150W) Open Type	\$ 10.21	57
15,000	Lumens	(HPS) (150W) Closed Type	\$ 11.72	62
30,000	Lumens	(MH) (320W) Closed Type	\$ 17.63	123
50,000	Lumens	(HPS) (400W) Closed Type	\$ 18.83	158

The following fixtures are available for new installations only to maintain pattern sensitive areas:

9,500	Lumens	(HPS) (100W) Open Type	\$ 10.40	38
9,500	Lumens	(HPS) (100W) Closed Type	\$ 10.72	38
15,000	Lumens	(HPS) (150W) Open Type - Retrofit	\$ 10.15	63
27,500	Lumens	(HPS) (250W) Closed Type	\$ 16.62	102
45,000	Lumens	(HPS) (360W) Closed Type - Retrofit	\$ 18.95	164

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

7,500	Lumens	(Mercury) (175W) Open Type	\$ 9.57	69
7,500	Lumens	(Mercury) (175W) Closed Type	\$ 11.67	69
10,000	Lumens	(Mercury) (250W) Open Type	\$ 14.09	95
20,000	Lumens	(Mercury) (400W) Closed Type	\$ 17.37	159

Cost per month for each additional pole:				
25'	30'	35'	40'	45'
(Fiberglass)				
\$10.65	\$5.20	\$5.75	\$6.90	\$8.35

## MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

## ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL &amp; AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02451 per kWh are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

## PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

## TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## TERM OF CONTRACT

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

## SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## RATE 27

LARGE POWER SERVICE  
REAL TIME PRICING  
(EXPERIMENTAL)  
(Page 1 of 3)AVAILABILITY

This rate is available for Large Commercial and Industrial Customers. Qualifying Customers must have a monthly maximum demand of not less than 1000 kW.

This rate schedule is not available in conjunction with the Company's Interruptible Rider. Also, this rate is not available for resale service.

METERING OF LOAD

Standard metering for Real Time Pricing (RTP) is the conventional interval demand recording meter typically used for Customers with loads of 1000 kW or greater.

CHARGES PER MONTH

Baseline Charges: The Baseline Charges for each Customer are calculated using the current version of the Customer's otherwise applicable tariff and the Baseline Billing determinants. If there is a change in the filed tariff rates used to calculate the baseline charges or if the base fuel rate changes, these changes will be reflected in the baseline charges.

Marginal Energy Charge: The Energy Charge is an hourly cents per kWh charge. It consists of the incremental energy cost and any other directly related marginal production costs including line losses for that hour. This charge will be communicated to the Customer as described in the Billing Determination below.

Rationing Charge: The Rationing Charge is an hourly cents per kWh charge. It consists of generation costs only. These costs will be applied when regional available generation capacity is low. If these conditions do not occur, the Rationing Charge will be zero. The Rationing Charge will be communicated to the Customer as described in the Notice and Billing Determination below.

Risk Adder: \$.005 per kWh will be applied to the incremental kilowatt hours above and below the Customer Base Load.

Transmission Charge: All new RTP load above the Customer Baseline Load (CBL) will carry a per kWh transmission charge plus charges for two ancillary services, scheduling and dispatch service and reactive supply and voltage control service. The transmission charge for RTP load above the CBL is \$.00469 per kWh.

Demand Side Management Component: The energy charges above include a DSM component of \$.00095 per kWh for Demand Side Management expenses.

Pension Costs Component: The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

Administrative Charge: An administrative charge of \$200 per month will be charged to cover billing, administrative, and communication costs associated with the LPS (Large Power Service)-RTP program.

Sales Tax and Franchise Charge: To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

BILL DETERMINATION

LPS-RTP Bill  $M_o = \text{Baseline Charges. } M_o + (\sum ((\text{Price}_{Hr} \times \text{New Load}_{Hr}) - (\text{Price}_{Hr} \times \text{Reduced Load}_{Hr}))) + (\text{Transmission Charge}_{Hr} \times \text{New Load}_{Hr}) + \text{Admn. Charges} + \text{Applicable Taxes.}$

Where:

LPS-RTP Bill  $M_o = \text{Total Customer's RTP bill.}$

Baseline Charge  $M_o = \text{Monthly charge calculated using the Customer approved Baseline Billing Determinants and the current version of the Customer's otherwise applicable rate schedule.}$

$\Sigma = \text{Sum of all hours of the monthly billing period.}$

Price  $Hr = \text{The hourly marginal energy charge plus the hourly rationing charge plus the risk adder.}$

## RATE 27

**LARGE POWER SERVICE  
REAL TIME PRICING  
(EXPERIMENTAL)  
(Page 2 of 3)**

New Load Hr. = The Customer's metered hourly actual load less the hourly baseline load when the hourly actual load exceeds the hourly baseline load.

Reduced Load Hr. = The Customer's metered hourly actual load less the hourly baseline load when the hourly baseline load exceeds the hourly actual load.

Transmission Charges Hr. = Per kWh charge on the new RTP load recorded in the monthly billing period above the CBL.

Administrative Charge = The monthly charge for administration of Rate 27.

Applicable Taxes = The monthly applicable sales tax, franchise fee and / or business license tax.

**NOTICE AND BILLING DETERMINATION**

Pricing Period: Each hour of each day is a separate pricing period and the corresponding quoted energy price is applicable to energy consumption during that hour that differs from the CBL. Each day begins at 12:00:01 a.m. and ends at 12:00 midnight. Each hour begins at the one second mark and ends on the hour mark.

Marginal Energy Charge and Rationing Charge Notification: Each business day by 4:00 p.m., 24 hourly prices consisting of the hourly incremental energy charge, the Risk Adder, if applicable and the hourly Rationing Charge, for the following day will be communicated to the Customer via a method specified by the Company. Prices for weekends, including Mondays and holidays, may be communicated to the Customer by 4:00 p.m. the business day prior to the weekend or holiday. Holidays are defined in the conventional Company tariffs. The Company reserves the right to change any hourly price by 4:00 p.m. on the day prior to the affected day. The Customer shall supply the Company the name and 24 hour telephone number of a contact person. It is the Customer's responsibility to notify the Company if the pricing information is not received. If, for any reason, the Customer fails to receive the pricing information by 5:00 p.m. and fails to notify the Company that it has not received the prices, the Company is under no obligation to change or alter the prices it has posted and will bill the Customer according to the provisions set forth above. The Company is not responsible for a Customer's failure to act upon the hourly RTP prices.

Power Factor Adjustment: The Customer shall maintain a power factor of as near unity as practical. If the average hourly monthly power factor falls below 85%, a power factor adjustment charge will be assessed as follows:

Power Factor Adj. =  $((\text{MkVA} \times 85\%) - \text{MkW}) \times \text{kW Charge}$

Where:

MkVA	= kVA measured at the time of MkW
MkW	= Maximum kW in any 15 minute period during the current month
kW Charge	= Kilowatt Charge from standard rate schedule

**CBL Calculation**

At the beginning of each year, except for the Customer's initial subscription year on RTP, the Customer's current CBL shall be adjusted following the rules and procedures described below as a condition for continued subscription to RTP. Failure by the Customer to approve the revised CBL as part of the RTP contract shall result in the cancellation of the RTP contract and the Customer's service shall be billed under the rate schedule applicable prior to subscription or under such rate schedule as is appropriate to the Customer's service classification.

**Standard CBL Adjustment**

At the beginning of each year, the previous calendar year's billing determinants will be reviewed to determine the level of demand and energy that is subject to real time pricing. If the level of demand or energy or both exceeds 20% of the total demand or energy or both, then the CBL will be adjusted in order to limit the amount of load subject to real time pricing to 20% of the previous calendar year's total load. If the level of demand or energy subject to RTP is less than 20% of the previous calendar year's total load, then no adjustment to the CBL will be required.

Baseline Billing Determinants: The Baseline Billing Determinants are developed using a complete year of hourly load data that accurately represents the Customer's electrical load pattern. This is negotiated and agreed to by the Customer and the Company as representative of the Customer's operation. The Baseline Billing Determinants will be used to measure changes in consumption for Rate 27 billing. The Customer and the Company must agree on the Baseline Billing Determinants before the Customer is put on Rate 27. Once agreed upon, the Baseline Billing Determinants cannot be changed except for the reasons outlined in CBL Calculation and Standard CBL Adjustment or the following:

## RATE 27

LARGE POWER SERVICE  
REAL TIME PRICING  
(EXPERIMENTAL)  
(Page 3 of 3)

- Any permanent plant additions or improvements that affect load levels as verified to the Company's satisfaction
- Any permanent plant shutdowns
- Any adjustments that reflect the Customer's response to Company sponsored load management program

Any changes in the Baseline Billing Determinants resulting from the reasons above, must be agreed upon by the Company and the Customer. The Customer must provide documentation sufficient to substantiate the requested CBL adjustment. The Company, at its sole discretion, will determine whether to adjust the CBL. If changes in the Customer's electricity usage level cause the Company to change out, modify, or enhance any equipment associated with service delivery voltage, the Customer shall reimburse the Company for all cost incurred as a condition for continuing on Rate 27.

**SPECIAL PROVISIONS**

Adjustment for Fuel Costs: The Company's Adjustment for Fuel, Variable Environmental & Avoided Capacity, and Distributed Energy Resource Costs is incorporated as part of, and will apply to all service supplied under this Rate Schedule, including the determination of the Baseline Charge.

Capital Cost Component Rider: The Capital Cost Component Rider reflects the Capital Cost Component Rider adjustment to the Baseline Billing rates as approved by the Public Service Commission of South Carolina.

Tax Rider: The Baseline Billing charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

Payment Terms: All bills are net and payable when rendered.

Terms of Contract: The term of contract for this rate is five (5) years with a minimum of twenty-four (24) months termination notice requirement. Upon termination, the Customer may not return to Rate 27 pricing for a minimum of twelve (12) months. If the Customer reverts to the rate schedule under which service was received prior to Rate 27 or any other eligible rate, usage under Rate 27 will not affect the Customer's billing determinants under that rate schedule nor will it affect the term of the Customer's new contract. Following the minimum 12 month absence, should a customer elect to return to Rate 27, the Customer will be treated as a new Rate 27 customer for purposes of administering this tariff.

Billing Cycle: The Customers shall be billed on a calendar month basis.

Facility Charges: Facility Charges will be billed under the Baseline Charges. Any extra facility charges will be calculated according to Company policy and procedure, and billed as part of the total bill.

General Terms and Conditions: The Company's General Terms and Conditions, including curtailment provisions, are incorporated by reference and are part of this rate schedule.



**RATE 28**  
**(EXPERIMENTAL)**
**SMALL GENERAL SERVICE**  
**TIME-OF-USE DEMAND**  
 (Page 1 of 2)

**AVAILABILITY**

This rate is available to any non-residential customer using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of not more than 100KW. The second billing month within a twelve billing month period that on-peak demand exceeds 100 KW will terminate eligibility under this rate schedule. It is not available for resale service. This rate is available to a maximum of 25 customers not enrolled under the Company's Rider to Rates 7 & 28 - Net Metering For Renewable Energy Facilities.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

**RATE PER MONTH**

<b>I. Basic Facilities Charge:</b>	<b>\$ 23.15</b>
<b>II. Demand Charge:</b>	
A. On-Peak Billing Demand:	
1. Summer months of June-September @	\$ 18.32 per KW
2. Non-Summer months of October-May @	\$ 11.45 per KW
B. Off-Peak Billing Demand	
1. All Off-Peak Billing Demand @	\$ 3.66 per KW
<b>III. Energy Charge:</b>	
A. On-Peak kWh	
1. All On-Peak @	\$ 0.10265 per kWh
B. Off-Peak kWh	
2. All Off-Peak @	\$ 0.07923 per kWh

**BILLING DEMAND**

The billing demands will be rounded to the nearest whole KW. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand or (2) the contract demand minus the on-peak billing demand.

**DETERMINATION OF ON-PEAK HOURS**
**A. On-Peak Hours:**

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

October-May:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-10:00 a.m. and 6:00 p.m.-10:00 p.m.

Monday-Friday, excluding holidays.\*

**B. Off-Peak Hours:**

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**RATE 28  
(EXPERIMENTAL)****SMALL GENERAL SERVICE  
TIME-OF-USE DEMAND  
(Page 2 of 2)****ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS**

Fuel costs of \$.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$.00259 per kWh for Demand Side Management expenses.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**CAPITAL COST RIDER COMPONENT**

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

**TAX RIDER**

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**POWER FACTOR**

If the power factor of the customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## RESIDENTIAL SUBDIVISION STREET LIGHTING

## AVAILABILITY

Available to residential subdivisions located on the Company's distribution system. Residents of established subdivisions must first execute a street lighting agreement with the Company. This rate schedule is not available for lighting parking lots, shopping centers, other public or commercial areas or the streets of an incorporated municipality nor if other lighting options are available for new residential subdivisions.

## RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's overhead distribution system will be charged for at the following rates:

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

Bracket Mounted Luminaries				Lamp Charges	
1 light per 8 customers or fraction thereof				per Month	
9,000	Lumens	(MH) (100W) Closed Type		\$ 2.35	per customer
15,000	Lumens	(HPS) (150W) Open Type		\$ 2.26	per customer
15,000	Lumens	(HPS) (150W)- Retrofit		\$ 2.26	per customer

The following metal halide fixtures are available for new installations only to maintain pattern sensitive areas:

1 light per 4 customers or fraction thereof					
9,000	Lumens	(MH) (100W) Closed Type		\$ 4.70	per customer
1 light per 3 customers or fraction thereof					
9,000	Lumens	(MH) (100W) Closed Type		\$ 6.26	per customer
1 light per 2 customers or fraction thereof					
9,000	Lumens	(MH) (100W) Closed Type		\$ 9.40	per customer

All night street lighting service in subdivisions being served from Company's underground distribution system:

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

<u>Post-Top Mounted Luminaries</u>				Traditional Lamp Charges per Month	Modern Lamp Charges per Month	Classic Lamp Charges per Month
1 light per 6 customers or fraction thereof						
9,000	Lumens	(MH) (100W)		\$ 4.20	\$ 4.20	\$ 4.83 per customer
15,000	Lumens	(HPS) (150W)- Retrofit		\$ 4.23	\$ 4.23	\$ 5.03 per customer
1 light per 4 customers or fraction thereof						
9,000	Lumens	(MH) (100W)		\$ 6.30	\$ 6.30	\$ 7.25 per customer
15,000	Lumens	(HPS) (150W)- Retrofit		\$ 6.34	\$ 6.34	\$ 7.55 per customer

The following fixture is available for new installations only to maintain pattern sensitive areas:

1 light per 6 customers or fraction thereof					
9,500	Lumens	(HPS) (100W) - Traditional		\$ 4.23	per customer

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

## Open Type Globe - 1 light per 8 customers or fraction thereof

7,500	Lumens	(Mercury) (175W) Open Type		\$ 2.18	per customer
7,500	Lumens	(Mercury) (175W) Closed Type		\$ 2.45	per customer

## Open Type Globe - 1 light per 4 customers or fraction thereof

7,500	Lumens	(Mercury) (175W) Open Type		\$ 4.37	per customer
7,500	Lumens	(Mercury) (175W) Closed Type		\$ 4.89	per customer

## Open Type Globe - 1 light per 3 customers or fraction thereof

7,500	Lumens	(Mercury) (175W) Open Type		\$ 5.82	per customer
7,500	Lumens	(Mercury) (175W) Closed Type		\$ 6.52	per customer

## Open Type Globe - 1 light per 2 customers or fraction thereof

7,500	Lumens	(Mercury) (175W) Open Type		\$ 8.74	per customer
7,500	Lumens	(Mercury) (175W) Closed Type		\$ 9.79	per customer

Post-Top Mounted Luminaries

			Traditional Lamp Charges per Month	Modern Lamp Charges per Month	Classic Lamp Charges per Month
1 light per 6 customers or fraction thereof					
7,500	Lumens	(Mercury) (175W)	\$ 4.14	\$ 4.12	\$ 4.90
1 light per 4 customers or fraction thereof					
7,500	Lumens	(Mercury) (175W)	\$ 6.21	\$ 6.18	\$ 7.34

**RESIDENTIAL SUBDIVISION STREET LIGHTING****MINIMUM CHARGE**

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS**

Fuel costs of \$.0245<sup>11</sup> per kWh are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**TAX RIDER**

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**TERM OF CONTRACT**

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

**SPECIAL PROVISIONS**

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## RIDER TO RATES 20 AND 23

SERVICE FOR COOL  
THERMAL STORAGE

(Page 1 of 2)

## AVAILABILITY

This rider is available to customers served under Rate Schedules 20 and 23 for thermal storage during billing months June through September. Service under this rider shall be available at customer's request and with Company Certification of customer's installed thermal storage system. The qualifying thermal storage unit must be capable of removing at least thirty percent (30%) of the customer's actual or expected load during the on-peak hours. The provisions of Rate Schedules 20 and 23 are modified only as shown herein.

## DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

## A. On-Peak Hours:

The on-peak hours during June through September are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

## B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

\*Holidays are: Independence Day and Labor Day.

## BILLING DEMAND DETERMINATION

## Billing Months June Through September

The on-peak billing demand (to the nearest whole number) shall be the greatest of the following and shall be billed on the Applicable Rate Demand charge:

- (1) The maximum, integrated fifteen minute demand measured (which may be on a rolling time interval) during the hours of 1:00 p.m. to 9:00 p.m., Monday-Friday;
- (2) 90% of the demand registered during these hours for the previous June through September billing period, if service was supplied under this rider. If customer is receiving initial service under this rider, the ratchet during the June through September billing period will be waived.
- (3) The contract demand.
- (4) Applicable Rate Minimum.

## Billing Months October Through May

The billing demand (to the nearest whole number) shall be the greatest of the following and shall be billed on the Applicable Rate Demand charge:

- (1) The maximum, integrated fifteen minute demand measured (which may be on a rolling time interval).
- (2) 60% of the highest demand occurring during the preceding October through May billing period.
- (3) The contract demand.
- (4) Applicable Rate Minimum.

## EXCESS BILLING DEMAND

## Billing Months June Through September

The excess billing demand shall be the positive difference between the maximum integrated fifteen minute demand measured during off-peak hours minus the on-peak billing demand.

## RATES PER MONTH

Excess Billing Demand Applicable to Rate 20	\$ 4.40 per KVA
Excess Billing Demand Applicable to Rate 23	\$ 4.40 per KW

## RIDER TO RATES 20 AND 23

SERVICE FOR COOL  
THERMAL STORAGE  
(Page 2 of 2)**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of these riders.

**CAPITAL COST RIDER COMPONENT**

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

**TAX RIDER**

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

# SOUTH CAROLINA ELECTRIC & GAS COMPANY

## ELECTRIC CONTRACTED RATES

<u>Name of Customer</u>	<u>Rate</u>
State Line Accounts*	23
INTERNATIONAL PAPER Eastover Mills	
Economy Power Rate	<u>Administrative Charges:</u> \$ 1,875.00 per month <u>On-Peak Energy Charge:</u> Fuel cost of highest cost generation unit or purchased power (other than cogeneration) plus \$ 0.02158 per kWh <u>Off-Peak Energy Charge:</u> Fuel cost of highest cost generation unit or purchased power (other than cogeneration) plus \$ 0.01180 per kWh <u>Excess Demand Charge:</u> \$ 20.00 per KW
Standby Power Rate	<u>Demand Charge:</u> On-peak June-September \$ 0.41260 per KW//Day On-peak October-May \$ 0.24132 per KW//Day Off-peak \$ 0.15386 per KW//Day <u>Energy Charge:</u> Same as that for Economy Power above <u>Excess Demand Charge:</u> \$ 20.00 per KW
Maintenance Power Rate	<u>Demand Charge:</u> \$ 0.46027 per KW//Day <u>Energy Charge:</u> \$ 0.04235 per kWh <u>Company Provided KVAR</u> \$ 0.14773 per KVAR <u>Renewable Energy Resources:</u> \$ 100.00 per month
Contracted lighting, signal and roadway lighting, etc.	

\* After contractual (1925 and 1955) adjustments

- Note:
- (1) Fuel costs of \$.02509 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.
  - (2) Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

### CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

### TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

**RIDER TO RETAIL RATES****TAX RIDER****APPLICABILITY**

This rider applies to and is a part of the Basic Facilities Charges, Demand Charges, Energy Charges, and Lighting Charges in all of the Company's retail electric rate schedules.

**DESCRIPTION****Tax Cuts and Jobs Act Rider**

In recognition of the Tax Cuts and Jobs Act of 2017 ("Tax Reform"), SCE&G shall provide customers a retail electric service bill credit equal to 3.07% of their billed rate schedule charges, excluding past due amounts, interest, penalties, non-standard service charges, franchise fees, and sales taxes. This bill credit shall be fixed at this amount for bills rendered on or after the first billing cycle of February 2019 pursuant to Public Service Commission of South Carolina Order No. 2018-804.

**SALES AND FRANCHISE TAX**

The Rider reduction will be applied before calculating any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**TERM OF CONTRACT**

The contract terms will be the same as those incorporated in the rate tariff under which customer receives electric service.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are part of this rider.



**RIDER TO RETAIL RATES****CAPITAL COST RIDER COMPONENT**  
**(Page 1 of 2)****APPLICABILITY**

This rider applies to and is a part of the Basic Facilities Charges, Demand Charges, and Energy Charges in the Company's Residential (1, 2, 5, 6, 7, and 8), Small General Service (3, 9, 10, 11, 12, 13, 14, 16, 22, and 28), Medium General Service (20, 21, and 21A), and Large General Service (23, 24, and 27 baseline charges) retail electric rate schedules. It does not apply to the Company's Lighting class rates.

**DESCRIPTION**

In Order No. 2018-804, the Public Service Commission of South Carolina (the "Commission"), directed SCE&G to remove from retail electric rates annual revenues of \$413 million associated with its investment in certain new nuclear project assets (the "Capital Costs") and ordered SCE&G to recover the costs under the terms of this Capital Cost Rider.

**Capital Cost Rider Calculation**

The revenue requirements to be recovered under this Capital Cost Rider equal:

Capital Cost Amortization + Return on Capital Cost Rate Base + NND EDIT Amortization = Revenue Requirement

Where:

1. The Capital Cost Amortization equals the annual amortization expense associated with the Capital Costs, calculated as Capital Costs divided by 20 to reflect a 20 year amortization and recovery of the Capital Costs.
2. The Capital Costs is \$2.768 billion approved by the Commission for inclusion in the Capital Costs Rate Base established in Order No. 2018-804.
3. The Capital Cost Rate Base equals the Capital Costs net of accumulated Capital Cost Amortization minus the Deferred Tax Liability ("DTL") including excess deferred income taxes ("EDIT") measured against the Capital Costs plus the net operating loss carryforward ("NOLC") related Deferred Tax Asset ("DTA"), including EDIT, as approved in Order No. 2018-804. The DTL and DTA will be adjusted as described in step 6 below.
4. Return on Capital Cost Rate Base equals the Cost of Capital times the balance in the Cost of Capital Rate Base.
5. The Cost of Capital approved in Order No. Order No. 2018-804 reflects a 9.9% return on equity, a 5.56% cost of debt, and capital structure fixed at the pre-impairment ratios of 52.81% equity and 47.19% debt.
6. The NND EDIT Amortization shall be calculated as follows:
  - a. The DTL and associated EDIT shall follow the annual amortization of the Capital Costs over 20 years.
  - b. The NOLC-related DTA and associated EDIT shall reflect Dominion Energy's projected ability to utilize the NOLC to reduce its consolidated income tax liability

SCE&G shall compute the Retail Revenue Requirement each year. The NND capital cost EDIT amortization described in item #6 above shall be applied to the annual retail revenue requirement (NND retail revenue requirement inclusive of NND EDIT Amortization).

The Retail Revenue Requirement shall be allocated among customer classes and rates using SCE&G's most current study of contribution to system peak demand by customer class.

**RIDER TO RETAIL RATES****CAPITAL COST RIDER COMPONENT  
(Page 2 of 2)****Refund Credits to Capital Cost Rider***Refund Credit 1 - Toshiba Settlement Regulatory Liability*

Per Order No. 2018-804, \$1.032 billion will be refunded to SCE&G retail customers over the twenty-year NND cost recovery period per a fixed amount as presented in Exhibit PP-2A entered into the record in Docket No. 2017-370-E. This amount is equal to the net retail proceeds of SCANA's settlement with Toshiba Corp.

*Refund Credit 2 - NND Regulatory Liability*

Per Order No. 2018-804, SCE&G will establish a regulatory liability for refunds and restitution of amounts previously collected from customers of \$1.007 billion. Instead of evenly distributing these refunds over the entire period, the refunds are credited to customers so that the resulting bills to be paid by SCE&G's retail electric customers under the Capital Cost Rider will be levelized taking into account the EDIT amortization and the Capital Costs amortization that reduces the balance of the unrecovered Project investment, thereby reducing the capital cost associated with it.

Under this rider:

1. Each year SCE&G shall compute the Rider Retail Revenue Requirement inclusive of the associated projected NND EDIT amortization.
2. The annual fixed Toshiba refund amount per Exhibit PP-2A shall be applied to the retail revenue requirement and correspondingly reduce the Toshiba Settlement Regulatory Liability.
3. The difference between this calculated amount (step 1 and 2) and the cash collected from customers related to NND shall be deemed a refund to customers (NND Refund), and reduce the corresponding NND regulatory liability.
4. The NND Refund shall be applied to the rate calculation until the funds available in the NND Regulatory Liability are exhausted.

**SALES AND FRANCHISE TAX**

The Rider will apply before adding any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**TERM OF CONTRACT**

The contract terms will be the same as those incorporated in the rate tariff under which customer receives electric service.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are part of this rider.

## EXHIBIT 2

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**  
**RATE DESIGN SUMMARY - PSC DOCKET NO. 2017-370-E FINAL**  
**PSC ORDER NO. 2018-804**

RATE	MAY 2017 ANNUALIZED RATE REVENUE	PROPOSED RATE DESIGN REVENUE TOTAL	RATE DESIGN REDUCTION	ADDITIONAL TAX RIDER REDUCTION	TOTAL REDUCTION BY CLASS	% CHANGE
	COL. 1	COL. 2	COL. 3	COL. 4	COL. 5	COL. 6
<b>RESIDENTIAL</b>						
Rate 1 - Good Cents	\$ 43,824,847	\$ 38,240,031	\$ (5,584,816)	\$ (1,173,969)	\$ (6,758,785)	
Rate 2 - Low Use	\$ 4,477,937	\$ 3,960,300	\$ (517,637)	\$ (121,581)	\$ (639,218)	
Rate 5 - Time-of-Use (KWH Only)	\$ 143,896	\$ 125,626	\$ (18,270)	\$ (3,857)	\$ (22,127)	
Rate 6 - Energy Saver / Conservation	\$ 63,118,698	\$ 55,078,026	\$ (8,040,672)	\$ (1,690,895)	\$ (9,731,567)	
Rate 7 - Time-of-Use Demand	\$ 33,401	\$ 29,152	\$ (4,249)	\$ (895)	\$ (5,144)	
Rate 8 - Residential	\$ 1,002,758,129	\$ 874,625,897	\$ (128,132,232)	\$ (26,851,015)	\$ (154,983,247)	
<b>Total Residential Class</b>	<b>\$ 1,114,356,908</b>	<b>\$ 972,059,032</b>	<b>\$ (142,297,876)</b>	<b>\$ (29,842,212)</b>	<b>\$ (172,140,088)</b>	<b>-15.4%</b>
<b>SMALL GENERAL SERVICE</b>						
Rate 3 - Municipal Power	\$ 19,058,748	\$ 16,743,105	\$ (2,315,643)	\$ (514,013)	\$ (2,829,656)	
Rate 9 - Small General (Includes Unmetered Svc.)	\$ 364,257,726	\$ 319,480,682	\$ (44,777,044)	\$ (9,808,057)	\$ (54,585,101)	
Rate 29 - Small General (Unmetered)	\$ 655,952	\$ 574,094	\$ (81,858)	\$ (17,625)	\$ (99,483)	
Rate 10 - Small Construction	\$ 1,001,421	\$ 890,632	\$ (110,789)	\$ (27,342)	\$ (138,131)	
Rate 11 - Irrigation	\$ 1,322,201	\$ 1,162,453	\$ (159,748)	\$ (35,687)	\$ (195,435)	
Rate 12 - Church	\$ 17,948,011	\$ 15,743,213	\$ (2,205,798)	\$ (483,317)	\$ (2,689,115)	
Rate 13 - Municipal Lighting	\$ 509,874	\$ 447,677	\$ (62,197)	\$ (13,744)	\$ (75,941)	
Rate 14 - Farm	\$ 3,083,605	\$ 2,694,871	\$ (388,734)	\$ (82,733)	\$ (471,467)	
Rate 16 - Time-of-Use	\$ 6,039,449	\$ 5,308,026	\$ (731,423)	\$ (162,956)	\$ (894,379)	
Rate 22 - School	\$ 50,361,281	\$ 44,176,245	\$ (6,185,036)	\$ (1,356,211)	\$ (7,541,247)	
Rate 28 - Time-of-Use Demand	\$ 303,658	\$ 264,561	\$ (39,097)	\$ (8,122)	\$ (47,219)	
<b>Total Small General Service Class</b>	<b>\$ 464,542,926</b>	<b>\$ 407,485,559</b>	<b>\$ (57,057,367)</b>	<b>\$ (12,509,807)</b>	<b>\$ (69,567,174)</b>	<b>-15.0%</b>
<b>MEDIUM GENERAL SERVICE</b>						
Rate 20 - Medium General	\$ 202,832,317	\$ 176,853,130	\$ (25,979,187)	\$ (5,429,391)	\$ (31,408,578)	
Rate 21 - Time-of-Use	\$ 13,040,192	\$ 11,282,754	\$ (1,757,438)	\$ (346,381)	\$ (2,103,819)	
Rate 21A - Experimental Time-of-Use	\$ 22,123,391	\$ 19,333,067	\$ (2,790,324)	\$ (593,525)	\$ (3,383,849)	
<b>Total Medium General Service Class</b>	<b>\$ 237,995,900</b>	<b>\$ 207,468,951</b>	<b>\$ (30,526,949)</b>	<b>\$ (6,369,297)</b>	<b>\$ (36,896,246)</b>	<b>-15.5%</b>
<b>LARGE GENERAL SERVICE</b>						
Rate 23 - Industrial Power	\$ 273,856,448	\$ 240,594,002	\$ (33,262,446)	\$ (7,386,236)	\$ (40,648,682)	
Rate 24 - Time-of-Use	\$ 171,271,135	\$ 150,031,743	\$ (21,239,392)	\$ (4,605,975)	\$ (25,845,367)	
Contracts	\$ 161,041,131	\$ 144,964,459	\$ (16,076,672)	\$ (4,450,409)	\$ (20,527,081)	
<b>Total Large General Service Class</b>	<b>\$ 606,168,714</b>	<b>\$ 535,590,204</b>	<b>\$ (70,578,510)</b>	<b>\$ (16,442,620)</b>	<b>\$ (87,021,130)</b>	<b>-14.4%</b>
<b>RETAIL TOTAL EXCLUDING LIGHTING</b>	<b>\$ 2,423,064,448</b>	<b>\$ 2,122,603,746</b>	<b>\$ (300,460,702)</b>	<b>\$ (65,163,936)</b>	<b>\$ (365,624,638)</b>	<b>-15.1%</b>
<b>LIGHTING</b>	<b>\$ 61,492,682</b>	<b>\$ 61,492,682</b>	<b>\$ -</b>	<b>\$ (1,887,825)</b>	<b>\$ (1,887,825)</b>	<b>-3.1%</b>
<b>RETAIL TOTAL</b>	<b>\$ 2,484,557,130</b>	<b>\$ 2,184,096,428</b>	<b>\$ (300,460,702)</b>	<b>\$ (67,051,761)</b>	<b>\$ (367,512,463)</b>	<b>-14.8%</b>

## EXHIBIT 2

		H.4375 Rates	Add Back H.4375 Decrement	May 2018 Rates	Order 2018-804 Reduction	New Rates <sup>1</sup>
Rate 1	BFC	\$ 9.00	\$ 1.00	\$ 10.00	\$ (1.00)	\$ 9.00
	Renewable Energy Resources	\$ 1.00	\$ -	\$ 1.00	\$ -	\$ 1.00
	1 <sup>st</sup> 800 kWh	\$ 0.11055	\$ 0.02127	\$ 0.13182	\$ (0.01712)	\$ 0.11470
	Over 800 kWh Summer	\$ 0.12226	\$ 0.02276	\$ 0.14502	\$ (0.01886)	\$ 0.12616
	Over 800 kWh Non-Summer	\$ 0.10590	\$ 0.02060	\$ 0.12650	\$ (0.01636)	\$ 0.11014
Rate 2	BFC	\$ 9.00	\$ 1.00	\$ 10.00	\$ (1.00)	\$ 9.00
	Renewable Energy Resources	\$ 1.00	\$ -	\$ 1.00	\$ -	\$ 1.00
	All kWh	\$ 0.08356	\$ 0.02307	\$ 0.10663	\$ (0.01440)	\$ 0.09223
Rate 3	BFC	\$ 19.50	\$ 3.25	\$ 22.75	\$ (3.25)	\$ 19.50
	Renewable Energy Resources	\$ 5.37	\$ -	\$ 5.37	\$ -	\$ 5.37
	All kWh	\$ 0.09657	\$ 0.01723	\$ 0.11380	\$ (0.01366)	\$ 0.10014
Rate 5	BFC	\$ 13.00	\$ 1.00	\$ 14.00	\$ (1.00)	\$ 13.00
	Renewable Energy Resources	\$ 1.00	\$ -	\$ 1.00	\$ -	\$ 1.00
	Summer On-Peak kWh	\$ 0.27268	\$ 0.04294	\$ 0.31562	\$ (0.04257)	\$ 0.27305
	Winter On-Peak kWh	\$ 0.24243	\$ 0.04158	\$ 0.28401	\$ (0.03826)	\$ 0.24575
	Off-Peak kWh	\$ 0.08550	\$ 0.01938	\$ 0.10488	\$ (0.01381)	\$ 0.09107
Rate 6	BFC	\$ 9.00	\$ 1.00	\$ 10.00	\$ (1.00)	\$ 9.00
	Renewable Energy Resources	\$ 1.00	\$ -	\$ 1.00	\$ -	\$ 1.00
	1 <sup>st</sup> 800 kWh	\$ 0.11055	\$ 0.02127	\$ 0.13182	\$ (0.01712)	\$ 0.11470
	Over 800 kWh Summer	\$ 0.12226	\$ 0.02276	\$ 0.14502	\$ (0.01886)	\$ 0.12616
	Over 800 kWh Non-Summer	\$ 0.10590	\$ 0.02060	\$ 0.12650	\$ (0.01636)	\$ 0.11014
Rate 7	BFC	\$ 13.00	\$ 1.00	\$ 14.00	\$ (1.00)	\$ 13.00
	Renewable Energy Resources	\$ 1.00	\$ -	\$ 1.00	\$ -	\$ 1.00
	On-Peak kWh	\$ 0.08267	\$ 0.01288	\$ 0.09555	\$ (0.01263)	\$ 0.08292
	Off-Peak kWh	\$ 0.06505	\$ 0.01945	\$ 0.08450	\$ (0.01111)	\$ 0.07339
	Summer On-Peak kW Demand	\$ 10.92	\$ 1.12	\$ 12.04	\$ (1.54)	\$ 10.50
	Winter Off-Peak kW Demand	\$ 7.25	\$ 1.35	\$ 8.60	\$ (1.10)	\$ 7.50
Rate 8	BFC	\$ 9.00	\$ 1.00	\$ 10.00	\$ (1.00)	\$ 9.00
	Renewable Energy Resources	\$ 1.00	\$ -	\$ 1.00	\$ -	\$ 1.00
	1 <sup>st</sup> 800 kWh	\$ 0.11517	\$ 0.02135	\$ 0.13652	\$ (0.01781)	\$ 0.11871
	Over 800 kWh Summer	\$ 0.12734	\$ 0.02288	\$ 0.15022	\$ (0.01965)	\$ 0.13057
	Over 800 kWh Non-Summer	\$ 0.11034	\$ 0.02070	\$ 0.13104	\$ (0.01705)	\$ 0.11399
Rate 9	BFC	\$ 19.50	\$ 3.25	\$ 22.75	\$ (3.25)	\$ 19.50
	Renewable Energy Resources	\$ 5.37	\$ -	\$ 5.37	\$ -	\$ 5.37
	1 <sup>st</sup> 3,000 kWh	\$ 0.11185	\$ 0.02033	\$ 0.13218	\$ (0.01608)	\$ 0.11610
	Over 3,000 kWh Summer	\$ 0.11981	\$ 0.02091	\$ 0.14072	\$ (0.01718)	\$ 0.12354
	Over 3,000 kWh Winter	\$ 0.10492	\$ 0.01807	\$ 0.12299	\$ (0.01491)	\$ 0.10808
	Over 250 kVa Summer Demand	\$ 4.00	\$ 0.02	\$ 4.02	\$ (0.51)	\$ 3.51
	Unmetered Service Provision	\$ 7.00	\$ 1.65	\$ 8.65	\$ (1.65)	\$ 7.00
Rate 10	BFC	\$ 9.00	\$ 1.00	\$ 10.00	\$ (1.00)	\$ 9.00
	Renewable Energy Resources	\$ 5.37	\$ -	\$ 5.37	\$ -	\$ 5.37
	All kWh	\$ 0.11460	\$ 0.02219	\$ 0.13679	\$ (0.01781)	\$ 0.11898
Rate 11	BFC	\$ 23.15	\$ 3.25	\$ 26.40	\$ (3.25)	\$ 23.15
	Renewable Energy Resources	\$ 5.37	\$ -	\$ 5.37	\$ -	\$ 5.37
	Summer On-Peak kWh	\$ 0.21903	\$ 0.02722	\$ 0.24625	\$ (0.03043)	\$ 0.21582
	Summer Shoulder kWh	\$ 0.12864	\$ 0.01948	\$ 0.14812	\$ (0.01830)	\$ 0.12982
	Summer Off-Peak kWh	\$ 0.06831	\$ 0.01421	\$ 0.08252	\$ (0.00982)	\$ 0.07270
	All Winter kWh	\$ 0.06831	\$ 0.01421	\$ 0.08252	\$ (0.00982)	\$ 0.07270
Rate 12	BFC	\$ 13.80	\$ 3.25	\$ 17.05	\$ (3.25)	\$ 13.80
	Renewable Energy Resources	\$ 5.37	\$ -	\$ 5.37	\$ -	\$ 5.37
	All kWh	\$ 0.09631	\$ 0.01675	\$ 0.11306	\$ (0.01353)	\$ 0.09953

<sup>1</sup> Tax Rider of 3.07% should be applied before determining final bill

## EXHIBIT 2

	H.4375 Rates	Add Back H.4375 Decrement	May 2018 Rates	Order 2018-804 Reduction	New Rates <sup>1</sup>
<b>Rate 13</b>					
BFC	\$ 19.50	\$ 3.25	\$ 22.75	\$ (3.25)	\$ 19.50
Renewable Energy Resources	\$ 5.37		\$ 5.37	\$ -	\$ 5.37
All kWh	\$ 0.08895	\$ 0.01627	\$ 0.10522	\$ (0.01260)	\$ 0.09262
<b>Rate 14</b>					
BFC	\$ 9.00	\$ 1.00	\$ 10.00	\$ (1.00)	\$ 9.00
Renewable Energy Resources	\$ 5.37		\$ 5.37	\$ -	\$ 5.37
1 <sup>st</sup> 800 kWh	\$ 0.11460	\$ 0.02219	\$ 0.13679	\$ (0.01781)	\$ 0.11898
Over 800 kWh Summer	\$ 0.12677	\$ 0.02372	\$ 0.15049	\$ (0.01965)	\$ 0.13084
Over 800 kWh Non-Summer	\$ 0.10977	\$ 0.02154	\$ 0.13131	\$ (0.01705)	\$ 0.11426
<b>Rate 15</b>					
BFC	\$ 185.00	\$ 40.00	\$ 225.00	\$ (30.00)	\$ 195.00
Renewable Energy Resources	\$ 5.37		\$ 5.37	\$ -	\$ 5.37
On-Peak kWh	\$ 0.05649	\$ 0.01074	\$ 0.06723	\$ (0.01228)	\$ 0.05495
Off-Peak kWh	\$ 0.04013	\$ 0.00952	\$ 0.04965	\$ (0.00730)	\$ 0.04235
All kW Demand Charge	\$ 5.20	\$ 0.69	\$ 5.89	\$ (0.61)	\$ 5.28
<b>Rate 16</b>					
BFC	\$ 23.15	\$ 3.25	\$ 26.40	\$ (3.25)	\$ 23.15
Renewable Energy Resources	\$ 5.37		\$ 5.37	\$ -	\$ 5.37
Summer On-Peak kWh	\$ 0.21903	\$ 0.02722	\$ 0.24625	\$ (0.03043)	\$ 0.21582
Winter On-Peak kWh	\$ 0.16655	\$ 0.02119	\$ 0.18774	\$ (0.02344)	\$ 0.16430
1st 1,000 Off-Peak kWh	\$ 0.08211	\$ 0.01711	\$ 0.09922	\$ (0.01218)	\$ 0.08704
Over 1,000 Off-Peak kWh	\$ 0.08564	\$ 0.01900	\$ 0.10464	\$ (0.01288)	\$ 0.09176
ULP BFC	\$ 9.00	\$ 1.00	\$ 10.00	\$ (1.00)	\$ 9.00
Tier A All kWh	\$ 0.10584	\$ 0.01848	\$ 0.12432	\$ (0.01537)	\$ 0.10895
Tier B All kWh	\$ 0.10585	\$ 0.01847	\$ 0.12432	\$ (0.01534)	\$ 0.10898
Tier C All kWh	\$ 0.10677	\$ 0.01899	\$ 0.12576	\$ (0.01552)	\$ 0.11024
<b>Rate 20</b>					
BFC	\$ 170.00	\$ 40.00	\$ 210.00	\$ (30.00)	\$ 180.00
Renewable Energy Resources	\$ 5.37		\$ 5.37	\$ -	\$ 5.37
1 <sup>st</sup> 75,000 kWh	\$ 0.04621	\$ 0.00934	\$ 0.05555	\$ (0.00879)	\$ 0.04676
Over 75,000 kWh Summer	\$ 0.04141	\$ 0.00968	\$ 0.05109	\$ (0.00694)	\$ 0.04415
All kVa Demand Charge	\$ 16.82	\$ 2.48	\$ 19.30	\$ (1.96)	\$ 17.34
Thermal Storage Rider	\$ 4.21	\$ 0.87	\$ 5.08	\$ (0.68)	\$ 4.40
<b>Rate 21</b>					
BFC	\$ 185.00	\$ 40.00	\$ 225.00	\$ (30.00)	\$ 195.00
Renewable Energy Resources	\$ 5.37		\$ 5.37	\$ -	\$ 5.37
Summer On-Peak kVa Demand	\$ 21.42	\$ 3.08	\$ 24.50	\$ (2.73)	\$ 21.77
Winter On-Peak kVa Demand	\$ 14.34	\$ 2.21	\$ 16.55	\$ (1.86)	\$ 14.69
Off-Peak kVa Demand	\$ 4.01	\$ 1.24	\$ 5.25	\$ (0.57)	\$ 4.68
Summer On-Peak kWh Charge	\$ 0.08490	\$ 0.01270	\$ 0.09760	\$ (0.01326)	\$ 0.08434
Winter On-Peak kWh Charge	\$ 0.05649	\$ 0.01074	\$ 0.06723	\$ (0.01228)	\$ 0.05495
Off-Peak kWh Charge	\$ 0.04013	\$ 0.00952	\$ 0.04965	\$ (0.00730)	\$ 0.04235
<b>Rate 21A</b>					
BFC	\$ 185.00	\$ 40.00	\$ 225.00	\$ (30.00)	\$ 195.00
Renewable Energy Resources	\$ 5.37		\$ 5.37	\$ -	\$ 5.37
Summer On-Peak kVa Demand	\$ 20.57	\$ 3.12	\$ 23.69	\$ (2.53)	\$ 21.16
Winter On-Peak kVa Demand	\$ 12.99	\$ 1.67	\$ 14.66	\$ (1.97)	\$ 12.69
Off-Peak kVa Demand	\$ 4.05	\$ 1.20	\$ 5.25	\$ (0.57)	\$ 4.68
Summer On-Peak kWh Charge	\$ 0.07586	\$ 0.01097	\$ 0.08683	\$ (0.00958)	\$ 0.07725
Winter On-Peak kWh Charge	\$ 0.04907	\$ 0.00964	\$ 0.05871	\$ (0.00790)	\$ 0.05081
Off-Peak kWh Charge	\$ 0.03669	\$ 0.01002	\$ 0.04671	\$ (0.00599)	\$ 0.04072
<b>Rate 22</b>					
BFC	\$ 13.80	\$ 3.25	\$ 17.05	\$ (3.25)	\$ 13.80
Renewable Energy Resources	\$ 5.37		\$ 5.37	\$ -	\$ 5.37
1 <sup>st</sup> 50,000 kWh	\$ 0.09837	\$ 0.01804	\$ 0.11641	\$ (0.01410)	\$ 0.10231
Over 50,000 kWh	\$ 0.11616	\$ 0.01874	\$ 0.13490	\$ (0.01641)	\$ 0.11849
<b>Rate 23</b>					
BFC	\$ 1,850.00	\$ 200.00	\$ 2,050.00	\$ (175.00)	\$ 1,875.00
Renewable Energy Resources	\$ 100.00		\$ 100.00	\$ -	\$ 100.00
kW Demand Charge	\$ 14.24	\$ 1.84	\$ 16.08	\$ (1.48)	\$ 14.60
All kWh Charge	\$ 0.04032	\$ 0.00874	\$ 0.04906	\$ (0.00671)	\$ 0.04235

<sup>1</sup> Tax Rider of 3.07% should be applied before determining final bill

## EXHIBIT 2

	H.4375 Rates	Add Back H.4375 Decrement	May 2018 Rates	Order 2018-804 Reduction	New Rates <sup>1</sup>
<b>Rate 24</b>					
BFC	\$ 1,850.00	\$ 200.00	\$ 2,050.00	\$ (175.00)	\$ 1,875.00
Renewable Energy Resources	\$ 100.00		\$ 100.00	\$ -	\$ 100.00
Summer On-Peak kW Demand	\$ 17.18	\$ 2.59	\$ 19.77	\$ (2.12)	\$ 17.65
Winter On-Peak kW Demand	\$ 11.99	\$ 1.85	\$ 13.84	\$ (1.40)	\$ 12.44
Off-Peak kW Demand	\$ 5.20	\$ 0.69	\$ 5.89	\$ (0.61)	\$ 5.28
Summer On-Peak kWh	\$ 0.06996	\$ 0.01263	\$ 0.08259	\$ (0.01158)	\$ 0.07101
Winter On-Peak kWh	\$ 0.04972	\$ 0.00911	\$ 0.05883	\$ (0.00815)	\$ 0.05068
Off-Peak kWh	\$ 0.03654	\$ 0.00857	\$ 0.04511	\$ (0.00626)	\$ 0.03885
<b>Rate 25</b>					
BFC	\$ 23.15	\$ 3.25	\$ 26.40	\$ (3.25)	\$ 23.15
Renewable Energy Resources	\$ 5.37		\$ 5.37	\$ -	\$ 5.37
Summer On-Peak kW Demand	\$ 17.78	\$ 2.04	\$ 19.82	\$ (1.50)	\$ 18.32
Winter On-Peak kW Demand	\$ 11.11	\$ 1.28	\$ 12.39	\$ (0.94)	\$ 11.45
Off-Peak kW Demand	\$ 3.56	\$ 0.40	\$ 3.96	\$ (0.30)	\$ 3.66
On-Peak kWh	\$ 0.10278	\$ 0.01703	\$ 0.11981	\$ (0.01716)	\$ 0.10265
Off-Peak kWh	\$ 0.07762	\$ 0.01474	\$ 0.09236	\$ (0.01313)	\$ 0.07923
<b>Contract</b>					
Economy Power Rate	\$ -		\$ -	\$ -	
Administrative Charge	\$ 1,850.00	\$ 200.00	\$ 2,050.00	\$ (175.00)	\$ 1,875.00
On-Peak kWh	\$ 0.01904	\$ 0.01092	\$ 0.02996	\$ (0.00838)	\$ 0.02158
Off-Peak kWh	\$ 0.01042	\$ 0.00597	\$ 0.01639	\$ (0.00459)	\$ 0.01180
Excess kW Demand Charge	\$ 20.00	\$ -	\$ 20.00	\$ -	\$ 20.00
Standby Power Rate	\$ -		\$ -	\$ -	
Summer On Peak kW Demand (per day)	\$ 0.39715	\$ 0.08515	\$ 0.48230	\$ (0.06970)	\$ 0.41260
Winter On Peak kW Demand (per day)	\$ 0.22652	\$ 0.06082	\$ 0.28734	\$ (0.04602)	\$ 0.24132
Off Peak kW Demand (per day)	\$ 0.15123	\$ 0.02269	\$ 0.17392	\$ (0.02006)	\$ 0.15386
Excess kW Demand Charge	\$ 20.00	\$ -	\$ 20.00	\$ -	\$ 20.00
Maintenance Power Rate	\$ -		\$ -	\$ -	
kW Demand (per day)	\$ 0.44844	\$ 0.06049	\$ 0.50893	\$ (0.04866)	\$ 0.46027
All kWh	\$ 0.04032	\$ 0.00874	\$ 0.04906	\$ (0.00671)	\$ 0.04235
Company Provided KVAR	\$ 0.14773	\$ -	\$ 0.14773	\$ -	\$ 0.14773
Renewable Energy Resources	\$ 100.00	\$ -	\$ 100.00	\$ -	\$ 100.00
<b>PP-1</b>					
Non Solar Summer On-Peak Energy Credit	\$ (0.03233)		\$ (0.03233)		\$ (0.03233)
Non Solar Winter On-Peak Energy Credit	\$ (0.03445)		\$ (0.03445)		\$ (0.03445)
Non Solar Summer Off-Peak Energy Credit	\$ (0.02886)		\$ (0.02886)		\$ (0.02886)
Non Solar Winter Off-Peak Energy Credit	\$ (0.03298)		\$ (0.03298)		\$ (0.03298)
Solar Energy Credit All Hours	\$ (0.03256)		\$ (0.03256)		\$ (0.03256)
Capacity Credit Summer	\$ -		\$ -	\$ -	
Capacity Credit Winter	\$ -		\$ -	\$ -	
Seller Charge	\$ 4.50		\$ 4.50		\$ 4.50
<b>PP-2</b>					
First Transmission and Distribution Period					
Summer On-Peak Credit	\$ -		\$ -		\$ -
First Transmission and Distribution Period					
Winter On-Peak Credit	\$ -		\$ -		\$ -
First Transmission and Distribution Period					
Summer Off-Peak Credit	\$ -		\$ -		\$ -
First Transmission and Distribution Period					
Winter Off-Peak Credit	\$ -		\$ -		\$ -
2018-2022 Period All KWh	\$ (0.02853)		\$ (0.02853)		\$ (0.02853)
Second Transmission and Distribution Period					
Summer On-Peak Credit	\$ -		\$ -		\$ -
Second Transmission and Distribution Period					
Winter On-Peak Credit	\$ -		\$ -		\$ -
Second Transmission and Distribution Period					
Summer Off-Peak Credit	\$ -		\$ -		\$ -
Second Transmission and Distribution Period					
Winter Off-Peak Credit	\$ -		\$ -		\$ -
2023-2027 Period All KWh	\$ (0.02994)		\$ (0.02994)		\$ (0.02994)
Third Transmission and Distribution Period					
Summer On-Peak Credit	\$ -		\$ -		\$ -
Third Transmission and Distribution Period					
Winter On-Peak Credit	\$ -		\$ -		\$ -
Third Transmission and Distribution Period					
Summer Off-Peak Credit	\$ -		\$ -		\$ -
Third Transmission and Distribution Period					
Winter Off-Peak Credit	\$ -		\$ -		\$ -
2028-2032 Period All KWh	\$ (0.03414)		\$ (0.03414)		\$ (0.03414)
Summer Capacity Credit	\$ -		\$ -		\$ -
Winter Capacity Credit	\$ -		\$ -		\$ -
Seller Charge	\$ 45.00		\$ 45.00		\$ 45.00

<sup>1</sup>Tax Rider of 3.07% should be applied before determining final bill

## EXHIBIT 2

	H.4375 Rates	Add Back H.4375 Decrement Lighting Rates	May 2018 Rates	Order 2018-804 Reduction	New Rates <sup>1</sup>
<b>Charges per Month</b>					
9000 Lumens (MH) (100W) Closed Type	\$ 10.56		\$ 10.56		\$ 10.56
15000 Lumens (HPS) (150W) Open Type	\$ 10.21		\$ 10.21		\$ 10.21
15000 Lumens (HPS) (150W) Closed Type	\$ 10.42		\$ 10.42		\$ 10.42
30000 Lumens (MH) (320W) Closed Type	\$ 17.59		\$ 17.59		\$ 17.59
50000 Lumens (HPS) (400W) Closed Type	\$ 18.26		\$ 18.26		\$ 18.26
9500 Lumens (HPS) (100W) Open Type	\$ 9.27		\$ 9.27		\$ 9.27
9500 Lumens (HPS) (100W) Open Type (non-directional) - Retrofit	\$ 9.27		\$ 9.27		\$ 9.27
9500 Lumens (HPS) (100W) Closed Type	\$ 10.02		\$ 10.02		\$ 10.02
15000 Lumens (HPS) (150W) Open Type - Retrofit	\$ 10.19		\$ 10.19		\$ 10.19
15000 Lumens (HPS) (150W) Closed Type - Retrofit	\$ 10.45		\$ 10.45		\$ 10.45
27500 Lumens (HPS) (250W) Closed Type	\$ 15.93		\$ 15.93		\$ 15.93
45000 Lumens (HPS) (360W) Closed Type - Retrofit	\$ 17.57		\$ 17.57		\$ 17.57
9000 Lumens (MH) (100W) Post Top Mounted Traditional	\$ 22.36		\$ 22.36		\$ 22.36
9000 Lumens (MH) (100W) Post Top Mounted Modern	\$ 22.36		\$ 22.36		\$ 22.36
9000 Lumens (MH) (100W) Post Top Mounted Classic	\$ 26.13		\$ 26.13		\$ 26.13
15000 Lumens (HPS) (150W) Post Top Mounted Traditional	\$ 22.52		\$ 22.52		\$ 22.52
15000 Lumens (HPS) (150W) Post Top Mounted Modern	\$ 22.52		\$ 22.52		\$ 22.52
15000 Lumens (HPS) (150W) Post Top Mounted Classic	\$ 26.58		\$ 26.58		\$ 26.58
9500 Lumens (HPS) (100W) Post Top Mounted Traditional	\$ 20.91		\$ 20.91		\$ 20.91
15000 Lumens (HPS) (150W) Post Top Mounted Retrofit Traditional	\$ 22.50		\$ 22.50		\$ 22.50
15000 Lumens (HPS) (150W) Post Top Mounted Retrofit Modern	\$ 22.52		\$ 22.52		\$ 22.52
15000 Lumens (HPS) (150W) Post Top Mounted Retrofit Classic	\$ 26.56		\$ 26.56		\$ 26.56

<sup>1</sup> Tax Rider of 3.07% should be applied before determining final bill

## EXHIBIT 2

	H.4375 Rates	Add Back H.4375 Decrement	May 2018 Rates	Order 2018-804 Reduction	New Rates <sup>1</sup>
9000 Lumens (MH) (100W) (Acorn, Round, or Octagonal Style)*	\$ 16.74		\$ 16.74		\$ 16.74
15000 Lumens (HPS) (150W) (Acorn, Round, or Octagonal Style)*	\$ 16.78		\$ 16.78		\$ 16.78
9000 Lumens (MH) (100W) (Traditional)	\$ 12.56		\$ 12.56		\$ 12.56
15000 Lumens (HPS) (150W) (Traditional)	\$ 12.72		\$ 12.72		\$ 12.72
9000 Lumens (MH) (100W) (Shepherd)	\$ 25.01		\$ 25.01		\$ 25.01
15000 Lumens (HPS) (150W) (Shepherd)	\$ 27.33		\$ 27.33		\$ 27.33
42600 Lumens (MH) (400W) Hatbox	\$ 31.07		\$ 31.07		\$ 31.07
50000 Lumens (HPS) (400W) Hatbox	\$ 29.87		\$ 29.87		\$ 29.87
110000 Lumens (MH) (1000W) Hatbox	\$ 47.31		\$ 47.31		\$ 47.31
140000 Lumens (HPS) (1000W) Hatbox	\$ 42.89		\$ 42.89		\$ 42.89
30000 Lumens (MH) (320W) Shoebox Type	\$ 29.95		\$ 29.95		\$ 29.95
45000 Lumens (HPS) (400W) Shoebox Type	\$ 22.02		\$ 22.02		\$ 22.02
30000 Lumens (MH) (320W) Cobra Flex	\$ 29.97		\$ 29.97		\$ 29.97
50000 Lumens (HPS) (400W) Cobra Flex	\$ 29.74		\$ 29.74		\$ 29.74
9000 Lumens (MH) (100W) (Modern)	\$ 12.56		\$ 12.56		\$ 12.56
15000 Lumens (HPS) (150W) (Modern)	\$ 12.72		\$ 12.72		\$ 12.72
9000 Lumens (MH) (100W) (Classic)	\$ 16.34		\$ 16.34		\$ 16.34
15000 Lumens (HPS) (150W) (Classic)	\$ 17.55		\$ 17.55		\$ 17.55
7500 Lumens (MV) (175W) (Acorn, Round, or Octagonal Style)*	\$ 16.07		\$ 16.07		\$ 16.07
7500 Lumens (MV) (175W) (Traditional)	\$ 12.18		\$ 12.18		\$ 12.18
7500 Lumens (MV) (175W) (Shepherd)	\$ 24.09		\$ 24.09		\$ 24.09
7500 Lumens (MV) (175W) (Modern)	\$ 12.08		\$ 12.08		\$ 12.08
7500 Lumens (MV) (175W) (Classic)	\$ 16.72		\$ 16.72		\$ 16.72
10000 Lumens (MV) (250W) (Acorn, Round, or Octagonal Style)*	\$ 17.24		\$ 17.24		\$ 17.24
20000 Lumens (MV) (400W) Shoebox Type	\$ 20.34		\$ 20.34		\$ 20.34
36000 Lumens (MH) (400W) Hatbox	\$ 31.27		\$ 31.27		\$ 31.27
40000 Lumens (MH) (400W) Shoebox Type	\$ 27.37		\$ 27.37		\$ 27.37
15' Aluminum Shepherd's Crook / Direct Buried (Mounted Height)	\$ 29.95		\$ 29.95		\$ 29.95
15' Aluminum Shepherd's Crook / Base Mounted (Mounted Height)	\$ 37.60		\$ 37.60		\$ 37.60
12' Smooth/Fluted Aluminum (Mounted Height)	\$ 23.20		\$ 23.20		\$ 23.20
14' Smooth/Fluted Aluminum (Mounted Height)	\$ 23.85		\$ 23.85		\$ 23.85
17' Standard Fiberglass (Mounted Height)	\$ 9.95		\$ 9.95		\$ 9.95
42' Square Aluminum/Direct Buried (35' Mounted Height)	\$ 26.80		\$ 26.80		\$ 26.80
42' Round Aluminum/Direct Buried (35' Mounted Height)	\$ 27.80		\$ 27.80		\$ 27.80
35' Round Aluminum/Base Mounted (Add Base To Determine Mounted Height)	\$ 32.70		\$ 32.70		\$ 32.70
35' Square Aluminum/Base Mounted (Add Base To Determine Mounted Height)	\$ 35.70		\$ 35.70		\$ 35.70

<sup>1</sup> Tax Rider of 3.07% should be applied before determining final bill



## EXHIBIT 2

	H.4375 Rates	Add Back H.4375 Decrement	May 2018 Rates	Order 2018-804 Reduction	New Rates <sup>1</sup>
<b>Rate 35</b>					
22350 Lumens (LED) (240W)	\$ 24.08		\$ 24.08		\$ 24.08
30000 Lumens (MH) (320W)	\$ 24.20		\$ 24.20		\$ 24.20
32300 Lumens (LED) (360W)	\$ 31.49		\$ 31.49		\$ 31.49
45000 Lumens (HPS) (400W)	\$ 22.23		\$ 22.23		\$ 22.23
110000 Lumens (Metal Halide) (1,000W)	\$ 46.85		\$ 46.85		\$ 46.85
140000 Lumens (HPS) (1,000W) Flood	\$ 39.40		\$ 39.40		\$ 39.40
45000 Lumens (HPS) (360W) -Retrofit	\$ 22.65		\$ 22.65		\$ 22.65
130000 Lumens (HPS) (940W) - Retrofit	\$ 39.85		\$ 39.85		\$ 39.85
20000 Lumens (Mercury) (400W)	\$ 21.54		\$ 21.54		\$ 21.54
40000 Lumens (Metal Halide) (400W)	\$ 28.36		\$ 28.36		\$ 28.36
55000 Lumens (Mercury) (1,000W)	\$ 33.38		\$ 33.38		\$ 33.38
<b>Rate 36</b>					
4800 Lumens (LED) (50W) Open Type	\$ 9.40		\$ 9.40		\$ 9.40
9000 Lumens (MH) (100W) Closed Type	\$ 10.89		\$ 10.89		\$ 10.89
15000 Lumens (HPS) (150W) Open Type	\$ 10.21		\$ 10.21		\$ 10.21
15000 Lumens (HPS) (150W) Closed Type	\$ 11.72		\$ 11.72		\$ 11.72
30000 Lumens (MH) (320W) Closed Type	\$ 17.63		\$ 17.63		\$ 17.63
50000 Lumens (HPS) (400W) Closed Type	\$ 18.83		\$ 18.83		\$ 18.83
9500 Lumens (HPS) (100W) Open Type	\$ 10.40		\$ 10.40		\$ 10.40
9500 Lumens (HPS) (100W) Closed Type	\$ 10.72		\$ 10.72		\$ 10.72
15000 Lumens (HPS) (150W) Open Type - Retrofit	\$ 10.15		\$ 10.15		\$ 10.15
27500 Lumens (HPS) (250W) Closed Type	\$ 16.62		\$ 16.62		\$ 16.62
45000 Lumens (HPS) (360W) Closed Type - Retrofit	\$ 18.95		\$ 18.95		\$ 18.95
7500 Lumens (Mercury) (175W) Open Type	\$ 9.57		\$ 9.57		\$ 9.57
7500 Lumens (Mercury) (175W) Closed Type	\$ 11.67		\$ 11.67		\$ 11.67
10000 Lumens (Mercury) (250W) Open Type	\$ 14.09		\$ 14.09		\$ 14.09
20000 Lumens (Mercury) (400W) Closed Type	\$ 17.37		\$ 17.37		\$ 17.37
9000 Lumens (MH) (100W) Closed Type	\$ 2.35		\$ 2.35		\$ 2.35
15000 Lumens (HPS) (150W) Open Type	\$ 2.26		\$ 2.26		\$ 2.26
15000 Lumens (HPS) (150W) - Retrofit	\$ 2.26		\$ 2.26		\$ 2.26
9000 Lumens (MH) (100W) Closed Type, 1 light per 4 customers or fraction thereof	\$ 4.70		\$ 4.70		\$ 4.70
9000 Lumens (MH) (100W) Closed Type, 1 light per 3 customers or fraction thereof	\$ 6.26		\$ 6.26		\$ 6.26
9000 Lumens (MH) (100W) Closed Type, 1 light per 2 customers or fraction thereof	\$ 9.40		\$ 9.40		\$ 9.40
9000 Lumens (MH) (100W) Traditional 11 light per 6 customers or fraction thereof	\$ 4.20		\$ 4.20		\$ 4.20
9000 Lumens (MH) (100W) Modern 11 light per 6 customers or fraction thereof	\$ 4.20		\$ 4.20		\$ 4.20

<sup>1</sup>Tax Rider of 3.07% should be applied before determining final bill

## EXHIBIT 2

	H.4375 Rates	Add Back H.4375 Decrement	May 2018 Rates	Order 2018-804 Reduction	New Rates <sup>1</sup>
9000 Lumens (MH) (100W) Classic 1 light per 6 customers or fraction thereof	\$ 4.83		\$ 4.83		\$ 4.83
15000 Lumens (HPS) (150W) - Retrofit Traditional 1 light per 6 customers or fraction thereof	\$ 4.23		\$ 4.23		\$ 4.23
15000 Lumens (HPS) (150W) - Retrofit Modern 1 light per 6 customers or fraction thereof	\$ 4.23		\$ 4.23		\$ 4.23
15000 Lumens (HPS) (150W) - Retrofit Classic 1 light per 6 customers or fraction thereof	\$ 5.03		\$ 5.03		\$ 5.03
9000 Lumens (MH) (100W) Traditional 1 light per 4 customers or fraction thereof	\$ 6.30		\$ 6.30		\$ 6.30
9000 Lumens (MH) (100W) Modern 1 light per 4 customers or fraction thereof	\$ 6.30		\$ 6.30		\$ 6.30
9000 Lumens (MH) (100W) Classic 1 light per 4 customers or fraction thereof	\$ 7.25		\$ 7.25		\$ 7.25
15000 Lumens (HPS) (150W) - Retrofit Traditional 1 light per 4 customers or fraction thereof	\$ 6.34		\$ 6.34		\$ 6.34
15000 Lumens (HPS) (150W) - Retrofit Modern 1 light per 4 customers or fraction thereof	\$ 6.34		\$ 6.34		\$ 6.34
15000 Lumens (HPS) (150W) - Retrofit Classic 1 light per 4 customers or fraction thereof	\$ 7.55		\$ 7.55		\$ 7.55
9500 Lumens (HPS) (100W) - Traditional	\$ 4.23		\$ 4.23		\$ 4.23
7500 Lumens (Mercury) (175W) Open Type 1 light per 8 customers or fraction thereof	\$ 2.18		\$ 2.18		\$ 2.18
7500 Lumens (Mercury) (175W) Closed Type 1 light per 8 customers or fraction thereof	\$ 2.45		\$ 2.45		\$ 2.45
7500 Lumens (Mercury) (175W) Open Type 1 light per 4 customers or fraction thereof	\$ 4.37		\$ 4.37		\$ 4.37
7500 Lumens (Mercury) (175W) Closed Type 1 light per 4 customers or fraction thereof	\$ 4.89		\$ 4.89		\$ 4.89
7500 Lumens (Mercury) (175W) Open Type 1 light per 3 customers or fraction thereof	\$ 5.82		\$ 5.82		\$ 5.82
7500 Lumens (Mercury) (175W) Closed Type 1 light per 3 customers or fraction thereof	\$ 6.52		\$ 6.52		\$ 6.52
7500 Lumens (Mercury) (175W) Open Type 1 light per 2 customers or fraction thereof	\$ 8.74		\$ 8.74		\$ 8.74
7500 Lumens (Mercury) (175W) Closed Type 1 light per 2 customers or fraction thereof	\$ 9.79		\$ 9.79		\$ 9.79
7500 Lumens (Mercury) (175W) Post Top Mounted Traditional 1 light per 6 customers or fraction thereof	\$ 4.14		\$ 4.14		\$ 4.14
7500 Lumens (Mercury) (175W) Post Top Mounted Modern 1 light per 6 customers or fraction thereof	\$ 4.12		\$ 4.12		\$ 4.12
7500 Lumens (Mercury) (175W) Post Top Mounted Classic 1 light per 6 customers or fraction thereof	\$ 4.90		\$ 4.90		\$ 4.90
7500 Lumens (Mercury) (175W) Post Top Mounted Traditional 1 light per 4 customers or fraction thereof	\$ 6.21		\$ 6.21		\$ 6.21
7500 Lumens (Mercury) (175W) Post Top Mounted Modern 1 light per 4 customers or fraction thereof	\$ 6.18		\$ 6.18		\$ 6.18
7500 Lumens (Mercury) (175W) Post Top Mounted Classic 1 light per 4 customers or fraction thereof	\$ 7.34		\$ 7.34		\$ 7.34

<sup>1</sup> Tax Rider of 3.07% should be applied before determining final bill

South Carolina Electric & Gas Company  
Docket No. 2017-370-E; Order 2018-804  
Allocation of 2019 Natural Gas Bill Credit

Exhibit 3

	2017 Sales/Transport Revenues	% of 2017 Sales/Transport Revenues	Bill Credit Allocation (\$820,000)	Number of Active Accounts*	Bill Credit Amount by Rate	Total Bill Credit
<b>Residential Firm Service</b>						
47	\$ 3,172.67	0.00%	\$ (6.50)	13	\$ (0.50)	\$ (6.50)
32B	\$ 12,370.43	0.00%	\$ (25.33)	25	\$ (1.01)	\$ (25.33)
32S	\$ 112,551,000.48	28.10%	\$ (230,434.67)	241,944	\$ (0.95)	\$ (230,434.67)
32V	\$ 71,849,696.94	17.94%	\$ (147,103.64)	109,880	\$ (1.34)	\$ (147,103.64)
<b>Residential Service Total</b>	<b>\$ 184,416,240.52</b>	<b>46.05%</b>	<b>\$ (377,570.13)</b>	<b>351,862</b>		<b>\$ (377,570.13)</b>
<b>Commercial Firm Service</b>						
31	\$ 19,635,002.79	4.90%	\$ (40,200.31)	17,938	\$ (2.24)	\$ (40,200.31)
33	\$ 71,089,228.67	17.75%	\$ (145,546.67)	8,949	\$ (16.26)	\$ (145,546.67)
49	\$ 123,714.16	0.03%	\$ (253.29)	15	\$ (16.89)	\$ (253.29)
31A	\$ 5,679.40	0.00%	\$ (11.63)	1	\$ (11.63)	\$ (11.63)
31B	\$ 4,584.47	0.00%	\$ (9.39)	2	\$ (4.69)	\$ (9.39)
D31	\$ 37,379.02	0.01%	\$ (76.53)	5	\$ (15.31)	\$ (76.53)
D33	\$ 1,279,016.35	0.32%	\$ (2,618.63)	28	\$ (93.52)	\$ (2,618.63)
33B	\$ 78,478.44	0.02%	\$ (160.68)	1	\$ (160.68)	\$ (160.68)
<b>Commercial Firm Service Total</b>	<b>\$ 92,253,083.30</b>	<b>23.03%</b>	<b>\$ (188,877.12)</b>	<b>26,939</b>		<b>\$ (188,877.12)</b>
<b>Industrial Firm Service</b>						
34	\$ 6,880,752.74	1.72%	\$ (14,087.52)	66	\$ (213.45)	\$ (14,087.52)
35	\$ 10,829,200.09	2.70%	\$ (22,171.49)	152	\$ (145.87)	\$ (22,171.49)
34G	\$ -	0.00%	\$ -	1	\$ -	\$ -
<b>Industrial Firm Service Total</b>	<b>\$ 17,709,952.83</b>	<b>4.42%</b>	<b>\$ (36,259.00)</b>	<b>218</b>		<b>\$ (36,259.00)</b>
<b>Total Firm Service</b>	<b>\$ 294,379,276.65</b>	<b>73.50%</b>	<b>\$ (602,706.25)</b>	<b>379,019</b>		<b>\$ (602,706.25)</b>
<b>Interruptible Service</b>						
45	\$ 443,377.50	0.11%	\$ (907.76)	1	\$ (907.76)	\$ (907.76)
50	\$ 10,560.75	0.00%	\$ (21.62)	-	\$ -	\$ -
56	\$ 8,177.50	0.00%	\$ (16.74)	-	\$ -	\$ -
61	\$ 3,368,383.04	0.84%	\$ (6,896.36)	13	\$ (530.49)	\$ (6,896.36)
73	\$ 337,106.59	0.08%	\$ (690.19)	1	\$ (690.19)	\$ (690.19)
90	\$ 244,533.13	0.06%	\$ (500.65)	1	\$ (500.65)	\$ (500.65)
156	\$ 1,254,757.43	0.31%	\$ (2,568.97)	7	\$ (367.00)	\$ (2,568.97)
260	\$ 6,860,696.39	1.71%	\$ (14,046.45)	15	\$ (936.43)	\$ (14,046.45)
261	\$ 5,818,897.12	1.45%	\$ (11,913.49)	43	\$ (277.06)	\$ (11,913.49)
273	\$ 1,013,428.78	0.25%	\$ (2,074.87)	2	\$ (1,037.44)	\$ (2,074.87)
274	\$ 4,200.23	0.00%	\$ (8.60)	1	\$ (8.60)	\$ (8.60)
352	\$ 62,324.15	0.02%	\$ (127.60)	1	\$ (127.60)	\$ (127.60)
360	\$ 3,510,031.61	0.88%	\$ (7,186.37)	2	\$ (3,593.18)	\$ (7,186.37)
452	\$ 13,094,851.03	3.27%	\$ (26,810.14)	45	\$ (595.78)	\$ (26,810.14)
456	\$ 108,699.52	0.03%	\$ (222.55)	1	\$ (222.55)	\$ (222.55)
461	\$ 290,288.52	0.07%	\$ (594.33)	1	\$ (594.33)	\$ (594.33)
552	\$ 8,023,701.54	2.00%	\$ (16,427.57)	2	\$ (8,213.78)	\$ (16,427.57)
650	\$ 14,555,374.33	3.63%	\$ (29,800.38)	93	\$ (320.43)	\$ (29,800.38)
652	\$ 8,277,428.53	2.07%	\$ (16,947.04)	2	\$ (8,473.52)	\$ (16,947.04)
653	\$ 6,472,923.32	1.62%	\$ (13,252.53)	1	\$ (13,252.53)	\$ (13,252.53)
655	\$ 7,362,993.52	1.84%	\$ (15,074.85)	8	\$ (1,884.36)	\$ (15,074.85)
656	\$ 45,128.78	0.01%	\$ (92.40)	-	\$ -	\$ -
657	\$ 123,562.59	0.03%	\$ (252.98)	2	\$ (126.49)	\$ (252.98)
752	\$ 276,512.83	0.07%	\$ (566.13)	7	\$ (80.88)	\$ (566.13)
753	\$ 4,462,241.18	1.11%	\$ (9,135.90)	1	\$ (9,135.90)	\$ (9,135.90)
952	\$ 167,393.34	0.04%	\$ (342.72)	-	\$ -	\$ -
956	\$ 3,623,388.89	0.90%	\$ (7,418.45)	2	\$ (3,709.23)	\$ (7,418.45)
<b>Interruptible Service Total</b>	<b>\$ 89,820,962.14</b>	<b>22.43%</b>	<b>\$ (183,897.64)</b>	<b>252</b>		<b>\$ (183,897.64)</b>

South Carolina Electric & Gas Company  
Docket No. 2017-370-E; Order 2018-804  
Allocation of 2019 Natural Gas Bill Credit

Exhibit 3

	2017 Sales/Transport Revenues	% of 2017 Sales/Transport Revenues	Bill Credit Allocation (\$820,000)	Number of Active Accounts*	Bill Credit Amount by Rate	Total Bill Credit
Special Contract Service						
3SA/B	\$ 16,311,627.50	4.07%	\$ (33,396.10)	30	\$ (1,113.20)	\$ (33,396.10)
Special Contract Service Total	<u>\$ 16,311,627.50</u>	<u>4.07%</u>	<u>\$ (33,396.10)</u>	<u>30</u>		<u>\$ (33,396.10)</u>
Grand Total	\$ 400,511,866.29	100.00%	\$ (820,000.00)	379,301		\$ (819,526.52)

\*Active accounts as of December 27, 2018.

**Exhibit 4 Example**

**SCE&G**  
**2018 TCJA Benefits**  
**Tax Credit Scenarios Based On Estimated 2018 kWh**

2018 TCJA Benefit (Represents actual  
amounts as of November 30, 2018)<sup>1</sup>

**\$ 92,876,779**

Class	RES	SGS	MGS	LGS	Retail Total
Retail Demand Allocation	47.36%	18.99%	10.16%	23.49%	100.00%
Class Allocation of Credit	\$ 43,986,443	\$ 17,637,300	\$ 9,436,281	\$ 21,816,755	\$ 92,876,779
Estimated Firm Annual Energy Usage (To be updated with 2018 actual)	7,809,700,000	3,531,200,000	2,212,500,000	7,383,300,000	20,936,700,000
Estimated kWh Factor for 2018 Firm kWh	\$ 0.00563	\$ 0.00499	\$ 0.00426	\$ 0.00295	

<sup>1</sup>To be updated with December 2018 actuals